HO, OF COPIES SECRIVED		4	
pr remurion			
SANTA FE		1	
FILE		1	1
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	7	
	GAS		
OPERATOR		1	
		1	

NEW MEXICO OIL CONSERVATION COMMIL ON REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-115
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
THANSPORTER GAS /	RECEIVED				
Operator JUL 28 1977					
Amoco Production Compan	у	O. C. C.			
P. O. Drawer A; Levell Reason(s) for filing (Check proper box)	and, lexas /9336	TESIA, DFFICE Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	OII Dry Go Casinghead Gas Conde		# 5-229		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	NM_ease No.		
Old Indian Draw Unit	22 Indian Draw	Delaware State, Federa	or Fee 0415688-A		
Location Unit Letter;2	323 Feet From The South Lin	ne and <u>796</u> Feet From	The West		
Line of Section 18 Township 22-S Range 28-E , NMPM, Eddy County					
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Asd:ess (Give address to which appro	wed copy of this form is to be sent!		
The Permian Corporation	(Trucks) (# 0 1 /	87)P.O. Box 1183, Housto	n, Texas		
None of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 18 22 28	No	en		
If this production is commingled wit. COMPLETION DATA					
Designate Type of Completio	n - (X) Gas Well	Now Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Date Spudded 6-1-77	Date Compl. Ready to Prod. 6-19-77	Total Depth 3450	Р.В.Т.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
3085.9 GR	Delaware	3215	3185 Depth Casing Shoo		
3215' to 3241'	7.12.110 6.5110 1.11	ACHENTING RECORD	NA NA		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	424'	400 SX		
7 7/8"	5 1/2"	3450	600 SX		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks 6-19-77	Date of Test 7-24-77	Preducing Method (Flow, pump, gas li Pumping	jt, etc.)		
Length of Test	Tubing Pressure.	Casing Pressure	Choke Size		
24 hrs. Actual Fred, During Tool	NA OII-Bbis.	NA Water-Bble.	NA Gae-MCF		
44	44	0	TSTM 700		
GAS WELL AND LAND D	4-tail 0.850		90 9V 1-		
Actual Fred. Tool-MCF/A	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shuu-in)	Cosing Pressure (Shut-in)	Chake Sixe		
CERTIFICATE OF COMPLIANCE	PE .	II .	ATION COMMISSION		
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		BY W.a. Sresult			
4		TITLE SUPERVISOR, DISTRICT, H			
		This form is to be filed in	compliance with MULE 1104.		
Kay W. Cof		If this is a request for allowable for a newly diffic i or deepened			
Administrative Assistant		texts taken on the well in accordance with MULL 111. All sections of this ferm must be filled out completely for allow-			
(l'ille)		eble on new and recompleted wells.			
7/27/77		well name or number, or transpor	I, III, and VI for change of awars, tensor other such though of condition.		

L O DRILLING COMPANY

P. O. Box 709

ARTESIA, NEW MEXICO 88210

PHONE: 505-748-2938

OLD INDIAN DRAW WELL # 22

DEVIATION SURVEY

4241	1 2
9221	NO PICTURE
954	3/4
1450'	54
1544	5 1
1607'	5
1669	42
1763'	47
1893'	44
2108	44
23901	NO PICTURE
24231	3 2
28621	21/2
3450¹	14

RED COGBURI

L. O. DRILLING COMPANY L. L. LIVEOAK

STATE OF NEW MEXICO

COUNTY: EDDY

SUBSCRIBED AND SWORN BEFORE ME THIS