

OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2323' FSL X 796' FWL, Sec. 18
AT TOP PROD. INTERVAL: (Unit L, NW/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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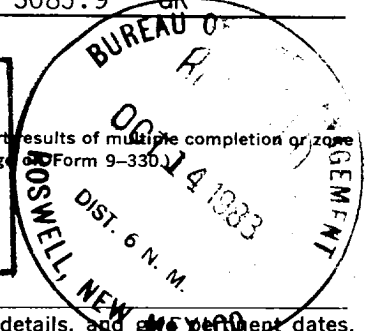
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OCT 19 1983

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

O. C. D.

ARTESIA, OFFICE



5. LEASE
NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Old Indian Draw Delaware

9. WELL NO.
22

10. FIELD OR WILDCAT NAME
Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-22-28

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3085.9' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 8-27-83. Hot oiled casing with 25 B0, and tubing with 25 B0. Pulled rods, pump, and tubing. Perforated 3175'-3188' with 4 JSPF. Set a retrievable bridge plug at 3205' and a packer at 3195'. Tested bridge plug to 2000 psi and spotted 2 bbl acid. Reset the retrievable bridge plug at 3210' and the packer at 3207'. Tested the bridge plug to 1000 psi and OK. Released the packer and spotted 2 bbl 15% HCL acid. Raised packer and set at 3116'. Acidized with 1220 gal 15% HCL and 1950 gal 3% HF with 12% HCL acid. Flushed with 14 bbl 2% ammonium chloride. Swabbed. Pulled the retrievable bridge plug and packer. Ran 2-3/8" tubing, with seating nipple landing at 3264'. Ran rods and pump. Pressure tested to 500 psi and OK. Moved out service unit 9-2-83. Pump tested for 216 hrs. Well pumped 53 B0 and 91 BW. Last 24 hours pumped 10 B0 and 1 BW. Returned well to production.

O+5-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CLF
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 10-12-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 18 1983