

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Copy to DF
Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Old Indian Draw Unit	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Old Indian Draw Unit	
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		9. WELL NO. 23	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1656 FSL X 814 FWL SEC 7 (UNIT L, NW/4 SW/4)		10. FIELD AND POOL, OR WILDCAT Indian Draw - Delaware	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3105.1 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-22-28 NMPM	
12. COUNTY OR PARISH Eddy		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached TD of 3455 at 10:00 A.M. 5-14-77. Ran logs and sidewall cores. Ran 5½" casing and set at 3450. Cement with 125 SX Class C X 50-50 POZ mix and 2% gel followed by 450 SX Class C with 10# gilsonite, 7½# salt, and ¼# flocele per SX. Plug down at 1:35 A.M. 5-16-77. Circulate 22 SX. Rig released 3:30 A.M. 5-16-77. Move in service unit 5-17-77. WOC 55 hrs. test casing with 2100# for 30 min - OK. Ran Gamma Ray Correlation Log 3000-3409. Perforate Delaware Interval 3293-3300 with 4 DPJSPF. Ran tbq and spotted 2 BBL 7½% clay stabilizing acid across perfs. Wash and soak 1 hr. Set seating nipple at 3372. Acidize perfs with 2000 gal 7½% clay stabilizing acid. Swab test and evaluate. Install pumping equipment 5-25-77. Test Well

RECEIVED

MAY 27 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Kenneth Brand

TITLE

Senior Staff Assistant

DATE

5-25-77

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 31 1977

CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS, ART

1 - DIV

1 - KWB

2 - BASS

1 - MARATHON

*See Instructions on Reverse Side