

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED BY</b> <b>MAR -7 1985</b> <b>O. C. D.</b> <b>ARTESIA OFFICE</b>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Amoco Production Company</i>		8. FARM OR LEASE NAME <i>Old Indian Draw Unit Fed</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 68 Hobbs NM 88240</i>		9. WELL NO. <i>23</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1656' TSLX 814' FWL Unit 2, NW 1/4 SW 1/4</i>		10. FIELD AND POOL, OR WILDCAT <i>Indian Draw Delaware</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether of, RT, CR, etc.) <i>3105.1' GR</i>	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <i>7-22-28</i>
		12. COUNTY OR PARISH <i>Eddy</i>
		13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 12-17-84, POH with production equipment. RIH with PPI pkr and acidized 3300-3251' w/1100 gals 15% NE HCl. RIH and spotted sand 3303'-3277', capped with 5' Cal Seal to 3272. RIH with pkr, set at 3050 and fraced down the with 8000 gals gelled x-linked 2% HCl and 32000 lbs sand. Reland pkr and POH. RIH and cleaned out to 3409' and POH. RIH with production equipment, tail pipe landed at 3343'. Tested pump to 500 psi, tested OK. MOSU 12-22-84 and began pump testing. Pump tested 29 days, last 24 hrs pumped 5 BO, and 91 BO. Set larger pumping unit 1-28-85. Resumed pump testing. Pump tested apx 16 days. Last 24 hrs pumped 3 BO, 115 BW, 0 MCF. Well is currently producing.

015 BLM, C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harry C. Clark*

TITLE

*Asst. Admin. Analyst*

DATE

*3-2-85*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*None*

\*See Instructions on Reverse Side