

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT INSTRUCTIONS ON REVERSE SIDE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR P.O. Box 3092 Houston, TX 772
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface NW/4, SW/4, Unit L
14. PERMIT NO. 1656/5 15. ELEVATIONS (Show whether DF, RT, GR, or other) 814/W O.C.D.
3105.1

5. LEASE DESIGNATION AND SERIAL NO. NM-045688-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 0429825
7. UNIT AGREEMENT NAME 91012405
8. FARM OR LEASE NAME Old Indian Draw Unit
9. WELL NO. 23
10. FIELD AND POOL, OR WILDCAT Indian Draw Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T22S, R 28E
12. COUNTY OR PARISH Eddy 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☒ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) add perfs
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ ABANDON* ☐ CHANGE PLANS ☐
WATER SHUT-OFF ☐ FRACTURE TREATMENT ☐ SHOOTING OR ACIDIZING ☐ (Other) ☐
REPAIRING WELL ☐ ALTERING CASING ☐ ABANDONMENT* ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUSU. Tag PBTD x POH w/ Prod Equip
2. IF PBTD is above 3350', clean out fill
3. Perf 3308'-3322' at 4 JSPP w/4" csg gun at 90 degree phasing
Correlate to Schlumberger borehole comp. Sonic log of 5-14-77
4. RIH w/ tbg x pkr
5. Set pkr @ 3100' x load backside w/ 2% KCl water x prs to 1000 psi.
6. Frac down tbg at 12 BPM:
a. pump 3500 gals pad
b. pump 1000 gals w/4 ppq 12-20 sand
c. pump 1000 gals w/6 ppq 12-20 sand
d. flush to 3000' w/slick 2% KCl water
7. SWI ON
8. SWb to clean up
9. POH w/pkr x clean out sand w/bailer
10. RIH w/ prod equipment x return to production

18. I hereby certify that the foregoing is true and correct

SIGNED Amelia Hartman TITLE Asst Admin Analyst DATE 6-29-89
(This space for Federal or State office use)
APPROVED BY [Signature] FOR: CHIEF, MINERAL RESOURCES DIV. DATE 7-13-89
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side