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C.E. CONSERVATION DIVISION

RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 21 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5. Indicate type of lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			8. Farm or Lease Name Old Indian Draw Unit
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240			9. Well No. 24
Location of well UNIT LETTER J 1659 FEET FROM THE South LINE AND 2257 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 22-S RANGE 28-E N.M.P.S.			10. Field and Pool, or Wildcat Indian Draw Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3086.4' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER Foam Frac ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-1-85 and POH w/ prod equip. RIH w/ 5 1/2" pkr and 2 3/8" tbg.
Acidized each interval from 3324' - 3252' w/ 100 gal 15% NE HCL w/
add. and POH. RIH w/ 5 1/2" pkr and SA 3114'. Loaded csg w/ 30 bbl FW
2% KCL. and tested pkr to 500psi - OK. Faced down tbg w/ 3000 gal
2% KCL, 3000 gal methanol, 230,000 SCF N and 30,000 # 20/40 Ottawa SN.
Flushed w/ 18 Bbl. 2% KCL. Ran swab and POH w/ tbg and pkr.
RIH w/ 2 3/8" notched collar, 2 3/8" SN and 2 3/8" tbg. Tagged SN at 3390'.
CO SN to 3414' and POH. Ran swab and installed prod equip. MISU
4-8-85 and began pump testing. Returned well to prod 5-11-85 w/ prod after W.O. =
27 BOPD X 193 BWPD X 0 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by <u>Ther L. John</u>	TITLE <u>Administrative Analyst</u>	DATE <u>18 May 1985</u>
APPROVED BY <u>ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOC</u>	TITLE <u></u>	DATE <u>MAY 22 1985</u>

COPIES OF APPROVAL, IF ANY:

0+5 NMOC-A, 1-JRB, 1-FJN, 1-NLG