								015 J		
		State of N	New Mexico				_	n.		
propriate District Office Energy, Minerals and Nature				ces Departn	nent		Revi	C-104 <sup>(1)</sup> f nd 1-1-89 Instructions		
2.0. Box 1980, Hobbs, NM 88240	OIL CO		ATION	DIVISIC	)N		<sup>™</sup> R	ECEIVED		
20. Drawer DD, Artesia, NM 8821		Fe, New M		04-2088				11		
000 Rio Brazos Rd., Aztec, NM 87	REQUEST FOR						J	AN 22'90		
Operator	TO TRANS	SPORT OI	L AND NA	TURAL G		PI No.		<u>C D.</u>		
Amoco Production C	ompany ¥				30-	-015-22	L04	ESIA, OFFICE		
P.O. Box 3092	Houston, TX 77253		_				<u> </u>			
Reason(s) for Filing (Check proper b New Well	Change in Trai			et (Please expl	air)					
Recompletion	Oil X Dry Casinghead Gas Cor	Gas 🛄	Effec	tive 2-1	-90					
change of operator give same							·····			
DESCRIPTION OF WE										
old Indian Draw Un			• n 1			Kind of Lease Lease No.				
	1659 _	S	outh	. 225	7		East			
Unit Letter				B ADC		et From The	Last	Lin		
Section / Tow	vaahip <u>22-5</u> Raa	28-E	, N	<b>мрм,</b> Е	ddy			County		
I. DESIGNATION OF TR iams of Authorized Transporter of C		AND NATU		e address in wi	hich annound	annu of this d	in de  h			
Pride Pipeline Company			Address (Give address to which approv P.O. Box 2436 Abilent			e, TX 79604				
ame of Authorized Transporter of C	azinghead Gas or I	Dry Gas 🛄	Address (Giv	t address to wi	ick approved	copy of this f	orm is to be	sent)		
well produces oil or liquids, ve location of tanks.	Unit Sec. Twy J 18 2		Is gas actually	connected?	When	?				
this production is commingled with		the second s	No ling order sum	xar:						
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Serve Bee's	Diff Res'v		
Designate Type of Complet			Total Depth							
•	Date Compi. Ready to Proc	1				P. <b>B</b> .T.D.				
ievations (DF, RKB, RT, GR, etc.)	Name of Producing Format	Top Oil/Gas Pay			Tubing Depth					
erformions			I			Depth Casin	g Shoe	<u> </u>		
······································	TUBING, CA	TUBING, CASING AND		CEMENTING RECORD						
HOLE SIZE	CASING & TUBING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
·····		• · · · ·		······						
. TEST DATA AND REQU	JEST FOR ALLOWABL		be equal to or	exceed too allo	wable for this	denth or he f	or full 24 ho			
ate First New Oil Rua To Tank	Date of Test			thod (Flow, pu						
ragth of Test	Tubing Pressure		Casing Pressure			Choke Size				
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF				
	· · · · · · · · · · · · · · · · · · ·									
AS WELL cual Prod. Test - MCF/D	Length of Test		Bbis. Condeau	am/MMCF	·	Gravity of C	ondensate			
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)							
	· · ··································				Choke Size					
I. OPERATOR CERTIF I hereby certify that the rules and m Division have been complied with a is true and complete to the best of a	egulations of the Oil Conservation and that the information given abo		C	IL CON	SERVA					
	-		Date	Approved	± t	r t B	2 H	<b>9</b> U		
	Kaltingan		D		<b>.</b>					
Amelia J. Signature	<u>wwnwn</u>		DY	<u>_</u> DD	CINAL OF	ByORIGINAL SIGNED BY MIKE WILLIAMS				
	Asst. Admin. Ana			MI	KE WILLIA	.:/S				
Signature Amelia Hartman			⊡by Title_	MI	<del>IGINAL SI</del> KE WILLIA <u>PERVISOF</u>	.:/S				

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
Summer Form C 100 must be filled for output of the such changes.