NO. OF COPIES RECEIVED 2		Form C-103
DISTRIBUTION	#ECEIVED	Supersedes Old C-102 and C-103
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE /	MAY 10 com	
U.S.G.S.	MAY 18 1977	State Fee X
LAND OFFICE		5, State Oil & Gas Lease No.
OPERATOR /	D. C. C.	3, state on a day base in
(DO NOT USE THIS FORM FO	INDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS X	OTHER	
2. Name of Operator	V	8, Farm or Lease Name
Mesa Petroleum C	0	Smith Federal Com
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	9, Well No.
1000 Vaughn Bldg.	, Midland, Texas 79701	10. Field and Pool, or Wildcat
4. Location of Well		
UNIT LETTER,	1700 FEET FROM THE North LINE AND 1650' FEET F	
West	SECTION 23 TOWNSHIP 24S RANGE 26E	_{тем.} (
THE WCSC LINE,		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy
	3270 GR	
	eck Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE	OF INTENTION TO: SUBSEQUE	ENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
LE Deserte Proposed or Comple	ted Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any propose
work) SEE RULE 1103.	ted operations (orests) of the English and English and English	-
4 + 5	Spudded 17½" hole 4 PM 5-11-77. Drilled to 373'. 18# H-40 casing to total depth. Cemented with 4% 1-2% CC, weight 14.8 ppg. Had 2 bbl of cement re 15-12-77. WOC 18 hrs. Tested csg 500 psi - 30 min 15-10-10 to 12¼ and drilled ahead.	turns. JC at 8:30 PM

XC: MEC, JLF, JWH, 3 NMOCC, Partners

Uchall P. Houston TITLE Division Engineer

5-16-77