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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 6 1977

D. C. C.

ALBUQUERQUE OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mesa Petroleum Co	5. State Oil & Gas Lease No.
3. Address of Operator 1000 Vaughn Bldg., Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1700 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 26E N.M.P.M.	8. Farm or Lease Name Smith Federal Com
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3270 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 5500' on 5-30-77. Ran 8-5/8" casing as follows:

3450.57' 78 jts 32# K-55 ST&C (bottom)

2052.15' 51 jts 24# K-55 ST&C

5511.15' 129 jts set @ 5500' RKB. Installed centralizer on jts 1-3-5-7-9. Cemented with 975 sacks HLW + 0.3% CFR-2 + 1/4# flocele (12.7 PPG) followed by 300 sacks Class "C" Neat (14.5 PPG). Bumped plug with 1600 psi @ 9:15 P.M. 5-30-77. Ran temperature survey. Cement top 2115'. Ran 1" tubing down back side 8-5/8" casing to 1321'. Cement with 200 sacks HLW + 0.3% CFR-2 + 1/4# flocele (12.9 PPG). Had good returns. Did not circulate cement. WOC 35 hrs. and tested casing to 1500 psi for 30 min. OK. Reduced hole to 7-7/8" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Licki Harrison TITLE Agent DATE June 3, 1977

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE JUN 6 1977

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, JWH, 3 NMOCC, Partners, File