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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 11 1977

O. C. C.
ARTEZIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Mesa Petroleum Co V
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER F 1700 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3270 GR

7. Unit Agreement Name
8. Farm or Lease Name Smith Fed Com
9. Well No. 11
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 11,859' on 6-27-77. Ran electric logs and then attempted to straddle test 10,720' to 10,800' without success. Rotary rig was over hole. Verbal approval to plug and abandon was obtained from OCC on 6-29-77. Cement plugs were spotted as follows:

- 40 sx from 11,600'-11,700'
- 40 sx from 11,100'-11,200' (across top of Morrow)
- 40 sx from 10,275'-10,375' (across top of Atoka)
- 40 sx from 9,470'-9,570' (across top of Penn)
- 40 sx from 8,450'-8,550' (across top of Wolfcamp)
- 40 sx from 7,000'-7,100'
- 40 sx from 5,450'-5,550' (across 8-5/8" csg shoe @ 5,500')
- 40 sx from 2,000 - 2,100'
- 10 sx at surface.

Ran 1" tbg down 8-5/8"-13-3/8" annulus to 500'. Cemented same with 50 sx Class "C" & 2% cc. Circulated cement to surface. Cut off wellhead but did not install dry hole marker at request of surface owner.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Thurston TITLE Agent DATE 7-8-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: