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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 11 1977

**O.C.C.
ANTERIOR OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Dry Hole**

2. Name of Operator
Mesa Petroleum Co

3. Address of Operator
1000 Vaughn Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** **1700** FEET FROM THE **North** LINE AND **1650** FEET FROM
THE **West** LINE, SECTION **23** TOWNSHIP **24S** RANGE **26E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3270 GR

7. Unit Agreement Name

8. Farm or Lease Name
Smith Fed Com

9. Well No.
11

10. Field and Pool, or Wildcat
Undesignated

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 11,859' on 6-27-77. Ran electric logs and then attempted to straddle test 10,720' to 10,800' without success. Rotary rig was over hole. Verbal approval to plug and abandon was obtained from OCC on 6-29-77. Cement plugs were spotted as follows:

- 40 sx from 11,600'-11,700'
- 40 sx from 11,100'-11,200' (across top of Morrow)
- 40 sx from 10,275'-10,375' (across top of Atoka)
- 40 sx from 9,470'- 9,570' (across top of Penn)
- 40 sx from 8,450'- 8,550 (across top of Wolfcamp)
- 40 sx from 7,000'- 7,100'
- 40 sx from 5,450'- 5,550' (across 8-5/8" csg shoe @ 5,500')
- 40 sx from 2,000 - 2,100'
- 10 sx at surface.

Ran 1" tbg down 8-5/8"-13-3/8" annulus to 500'. Cemented same with 50 sx Class "C" & 2% cc. Circulated cement to surface. Cut off wellhead but did not install dry hole marker at request of surface owner.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Mike Stutts* TITLE Agent DATE 7-8-77

APPROVED BY *Mike Stutts* TITLE OIL AND GAS INSPECTOR DATE FEB 9 1978

CONDITIONS OF APPROVAL, IF ANY: