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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 20 1977

O. O. O.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co ✓		8. Farm or Lease Name Strong Fed Com
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701		9. Well No. 11
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM East THE LINE, SECTION 34 TOWNSHIP 24S RANGE 26E NMPH.		10. Field and Pool, or Wildcat White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3285 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 14-3/4" hole to 1831' on 7-13-77. Ran 42 jts 10-3/4" 40.5# K-55 ST&C casing to total depth. Installed centralizer on top of joint #1, 3, & 5. Howco cemented with 1000 sx HLW + 1/4# flocele + 5# gilsonite + 8# salt + 200 sx Class "C" + 2% cc. Had good returns while cementing. Circ approx 75 sx cement to surface. J.C. @ 8:45 PM 7-13-77. WOC 25 hrs. Tested csg to 600 psi - 30 min - ok. Reduced hole to 9 1/2" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. L. Harrison TITLE Agent DATE 7-19-77

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE JUL 21 1977

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, 3 NMOCC, JWH, FILE