NO. OF COPIES PECETYED	13			Form C-103 Supersedes	Old	
DISTRIBUTION			م يروست الله المستبير الاست. منتما الاست. المستبي الاست. المستبيد الاستبيار	C-102 and C	:-103	
SANTA FE	1		HEW MEXICO BIE CONSER VAVIOR COMMISSION	Effective 1-	1-65	
FILE	1	·/_		Su. Indicute Typ	ne of Leave	
U.5.G.S.			AUG 4 1977	State State	Fee X	
LAND OFFICE			MOW'S 1077	5, State Oil & C		
OPERATOR			רון ויין	3, state on a c	Ma Ecope	
			D. C. C.	mmm	mmmm	
SUNDRY NOTICES AND REPORTS ON WELLS.  [DO NOT USE THIS FORM FOR PROPERTIES TO THE CRETO CLEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101, FOR SUCH PROPUSALS.)					7. Unit Agreement Nur.e	
O'L GAS	X		отися-	8, Farm or Leas		
2. Name of Operator						
Mesa Petroleum Co 🗸					Strong Federal Com	
1. Address of Operator 1000 Vaughn Building, Midland, Texas 79701					11	
4. Location of Well					10. Field and Pool, or Wildeat	
J		16	50 FEET FROM THE South LINE AND 1650 FEET FR	White Cit	y Penn	
East			24 245 26F			
THE	LINE, 5	ECTION	TOWNSHIP RANGE			
mmmm	177	777	15. Elevation (Show whether DF, RT, GR, etc.)	. 12, County		
			3285'· GR	Eddy		
76. 77777777777777777777777777777777777	7777	7777		Other Date		
			ppropriate Box To Indicate Nature of Notice, Report or C	NT REPORT OF	· .	
PERFORM REMEDIAL WORK	_]		PLUG AND ABANDON REMEDIAL WORK	-	AND ABANDONMENT	
TEMPERARILY ABANDON	ٳ		COMMENCE DRILLING OPHS.	PLUG	AND ABANDORMENT	
PULL OR ALTER CASING	ل		CHANGE PLANS CASING TEST AND CEMENT JOB			
			OTHER			
OTHER						
17 Describe Proposed of Co	mplete	ed Ope	rations (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date o	starting any propose	
Drilled 9½" ho	olė	to 8	550' on 7-29-77. Ran 7-5/8" csg as follows:	•		
1.10 f	loat	. sho	2 7 N CO LTCC			
			3.7# N-80 LT&C			
2.15 f						
916.61 (2	22 J	ts)	33.7# N-80 LT&C			
2656.09 (6	60 J	ts)	26.4# S-95 LT&C			
2825.74 (	/U ]	ts)	29.7# N-80 LT&C			
1047.23 (	2/ J	ts	26.4# N-80 LT&C			
985.10 (7	<u> 790 C</u>	ts)	33.7# N-80 LT&C - excluding landing jt) set at 8550' RKB. Ins	talled centra	lizer on its	
8516.75	(205	JUS	Cemented with 300 sx HLW + 0.3% Halad 22A + 3	%# flocele fo	ollowed by	
#1, 3, 5, /,	9, a	. 11.	salt + 1/4# flocele + 0.6% CFR-2. Had good retu	urns while ce	ementing.	
200 SX Class	П :+ь	1700	psi @ 12:00 noon 7-30-77. WOC 18 hrs. Tested	d csa to 1200	) psi - 30" -	
Builipea prug w	1 UII hala	1700	$6\frac{1}{2}$ " and drilled ahead.		•	
ok. Reduced	11016	:	0/2 and arrited uncod.			
			•			
18, I hereby certify that the	inform	atlon (	bove is true and complete to the best of my knowledge and belief.			
	/		)		0 1077	
Yuleki Mi	Var.	KIDI	M) intermediate Agent	DATE AUGI	ust 2, 1977	
PICHED VIII						
s / /				۱۸	UG 5 1977	
IS CI	بحر		esset SUPERVISOR, DISTRICT II	DATE H	74 0 1911	