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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 2 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☐   GAS WELL ☒   OTHER-

7. Unit Agreement Name

2. Name of Operator
Mesa Petroleum Co

8. Farm or Lease Name
Strong Federal Com

3. Address of Operator
1000 Vaughn Building, Midland, Texas 79701

9. Well No.
1

4. Location of Well
UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 24S RANGE 26E NMPM.

10. Field and Pool, or Wildcat
White City Penn

15. Elevation (Show whether DF, RT, GR, etc.)
3285' GR

12. County
Eddy

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐   CHANGE PLANS ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER _____   ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6½" hole to 11,349' on 8-27-77. Ran electric logs and
RU casing tools and ran 84 jts 5" liner on 8-28-77 as follows:
   2758.40 (70 jts) 5" 15# N-80 BT&C w/float equipment
    552.88 (14 jts) 5" 18# N-80 LT&C
      9.00 TIW hanger
3320.28' (84 jts) Hung liner with shoe @ 11,346', FC @ 11,303', top of liner at 8025',
overlap of 525'. Howco cemented with 12 bbl mud flush followed by 400 sx Class "H" +
0.5% Halad 22 + 0.3% CFR-2 + 5# KCL/sx (weight 15.6 PPG). Had good returns while cementing.
Bumped plug with 2500 psi at 6:00 PM. on 8-28-77. Will test casing after MICU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _Vicki Harrison_   TITLE _Agent_   DATE _9-1-77_

APPROVED BY _W. A. Gresset_   TITLE _SUPERVISOR, DISTRICT II_   DATE _SEP 6 1977_

CONDITIONS OF APPROVAL, IF ANY:

XC: JLE JWH MEC 3 NMOCC PARTNERS FILE