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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 7 1977

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Mesa Petroleum Co

3. Address of Operator

1000 Vaughn Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM

East THE LINE OF SEC. 34 TWP. 24S RGE. 26E NMPM

15. Date Spudded 7-7-77 16. Date T.D. Reached 8-27-77 17. Date Compl. (Ready to Prod.) 9-19-77 18. Elevations (DF, RKB, RT, GR, etc.) 3302 RKB 3285 GR 19. Elev. Casinghead 3285

20. Total Depth 11,349' 21. Plug Back T.D. 11,253' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools All

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,858'-11,164'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-FDC, DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 16 | 65 | 237 | 20 | 325 | - |
| 10-3/4 | 40.5 | 1831 | 14-3/4 | 1000 LW + 200 | - |
| 7-5/8 | 26.4-33.7 | 8550 | 9-1/2 | 300 LW + 200 | - |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|------|--------|--------------|--------|-------|-----------|------------|
| 5 | 8025 | 11,346 | 400 | | 2-7/8 | 10,795 | 10,796 |

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

10,858'-862'
10,924'-930'
11,084'-088'
11,100'-106'
11,142'-146'
11,156'-164'
0.39" entry - 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

| | | | | | | | |
|----------------------------------|--|---|------------------------------|-------------------|-------------------|---------------------------|----------------------|
| Date First Production 9-17-77 | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | Well Status (Prod. or Shut-in) Shut-in | | | | | |
| Date of Test 9-18-77 | Hours Tested 24 | Choke Size 1/2 | Prod'n. For Test Period → | Oil - Bbl. NIL | Gas - MCF 4000 | Water - Bbl. X | Gas - Oil Ratio - |
| Flow Tubing Press. 975 | Casing Pressure Pkr | Calculated 24-Hour Rate → | Oil - Bbl. | Gas - MCF 4000 | Water - Bbl. | Oil Gravity - API (Corr.) | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

J.B. Mann

35. List of Attachments

Inclination surveys, C-104, Multipoint test, DST Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Wick Harrison

TITLE

Agent

DATE

11-4-77

XC: JLF, MEC, JWH, NMOCC, W.I. OWNERS, RHN, FILE, LMC