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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DEC 15 1977

D.C.C.

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co ✓	8. Farm or Lease Name Strong Fed Com
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 24S RANGE 26E NMPM.	10. Field and Pool, or Wildcat White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3285 GR 3302 RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Status Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Howco & treated Morrow perms 10,858'---11,164' with 6000 gal 10% Morrow-Flow acid + nitrogen (1000 SCF/BBL) + 60 ball sealers. Displaced with 40 bbl 2% KCL water. Treating pressures: Max 8000, avg 7100 at 5½ BPM (Nitrogen included). ISIP 4000 5" = 3300, 20" 3300. Flowed well to pit to clean up.

Prep to put on sales lines.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Licki Harrison TITLE Agent DATE 12-14-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR DISTRICT 3 DATE DEC 20 1977

CONDITIONS OF APPROVAL, IF ANY:

YOC. 111 F. 11WH MFC. FTIF. NMOC. W.T. OWNERS