

NMOCC COPY

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)Form Approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 23177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Laguna Grande Unit

8. FARM OR LEASE NAME (Federal)

Laguna Grande Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WIT LOCAT

Laguna Grande
Morrow Gas11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T23S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1980' FWL & 660' FSL

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D.C.C.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3031' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Circulate hole with mud consisting of 24 sx. salt gel/100 bbls. 9.5# brine.
Pump all cement plugs down with mud and tag tops with pipe.
2. Pull tubing.
3. Set a CIBP @ 11,250' with 35' cement on top.
4. Run tubing and spot 100' Class "C" cement plugs from 10,335' to 10,235'
(30 sx. across the 5" liner top), and from 6100' to 6000' (30 sx.).
5. Pull tubing and determine free point of 7-5/8" casing. Cut and pull casing.
6. Spot a cement plug from 250' to 2950' across the Salado to protect the potash
producing zones as required by NMOCC R-111. (Calculate cement volume after
7-5/8" cut and pulled).
7. Set well marker and clean up location as directed in item 5, 8, and 10 of
the BLM "Standard Stipulations".

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE 12-12-77

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE DEC 22 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side