NO. OF COPIES RECEIVED] –		
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	-	AND	RECEIVED
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	SAS
	-		MAY 1 8 1981
GAS			
OPERATOR PRORATION OFFICE	-		$\mathbf{C},\mathbf{C},p_{1}$
Operator			ARTESIA, OSTICA
PERRY R. BASS	<u> </u>		
Address			
Jox 2760, Min	LAND, TX 79702	Other (Plane - Internet	
New We!!	Change in Transporter of:	Other (Please explain)	
Recompletion	Oll Dry Ga	s	
Change in Ownership	Casinghead Gas Conder	aate	
change of ownership give name			
nd address of previous owner	~		······································
ESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool Na	no, Including Formation Atom	Kind of Lease
JAMES RANCH UNIT.	NA-06808 12 - H.	LDCAT A TOK A	State, Federal cr Fee
Unit Letter;45	D Feet From The NORTH Lin	e and Feet From 7	the EAST
Line of Section Z/ Tow	nship ZZS Range	30E , NMFM,	EDDV County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed capy of this form is to be sent)
None (DRY) Name of Authorized Transporter of Cas	inghead Gas 📄 or Dry Gas 🔀	Address (Give address to which approx	ved copy of this form is to be sent)
NATURAL GAS PIPELINE S		Box 236, MIDLAND, TX Is gas actually connected? Whe	7970-2
I well produced out of induinable	Unit Sec. Twp. Rge.		
jive location of tanks.		#0 1/25	6-4-81
this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	NONE
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
SEPT. 4, 1980 Ilevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	14, 110' Tubing Depth
<u>3161.8' GL 3180.3' ICB</u> Perforations	ATOKA	12,665'	13.1131'
Perforations	<u></u>		12,436 Depth Casing Shoe
12,665'- 12,672'-E	EIGNT JAC SSBJE SNOT		14,1551
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 534.42	SACKS CEMENT
	9 5/2+	3726.59'	1725 LITE + 750 C1"G
<u> </u>	13 78" 9 5/8" 5 % * 2 ¥8*	14155.33'	435 LITE +- 895 CI "H"
51/2" CSG		12436.02'	PKR @ 12, 422.60'
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be aj able for this de	ter recovery of total volume of load oil . pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	't, etc.)
×	X	,	X
_ength of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan - MCF
· · · · · · · · · · · · · · · · · · ·	<u> </u>	<u> </u>	<u> </u>
AS WELL	• • • • • • • • • • • • • • • • • • •		
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
<u>480</u> (AOF 5,093) Testing Method (pitor, back pr.)	4 HOURS	NoNE Casing Pressure	Choke Size
METER RUN	5250/1150	PACKER	VARIOUS
ERTIFICATE OF COMPLIANO			TION COMMISSION
	egulations of the Oil Conservation	APPROVED JUN 0.91	19
	with and that the information given to best of my knowledge and belief.	BY N.U.A	resset
•			ISTRICT C
4	0	TITLE	
A 2 7V.	F. ()		compliance with RULE 1104.
(Signature)		well, this form must be accompa-	able for a newly drilled or deepened hied by a tabulation of the deviation
The B. Wurk, Qr. (Signate) Dr. Pash, Clenk (Title) May 4, 1981		tests taken on the well in accor	dance with RULE 111.
	le)	All sections of this form mus able on new and recompleted we	at be filled out completely for allow- lis.
may 4,	1981	Fill out only Sections I. II	. III, and VI for changes of owner,
(Ďa	te)	well name or number, or transport	er, or other such change of condition.
		Separate Forms C-104 must	be filed for each pool in multiply
		completed wells.	

OIL CONSERVATION COMMISSION	RECEIVED
PETROLEUM BUILDING	JUN 0 8 1981
324 W. MAIN	0, C, D,
ARTESIA, NEW MEXICO 88210	ARTESIA, OFFICE

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NOTICE OF GAS CONNECTION

DATE:	6-4-81	

This is to notify the Oil Conservation Commission that connection $\mathcal{P}_{\mathcal{L} \to \mathcal{L}} \stackrel{\mathcal{R}}{\to} \mathcal{B}_{\mathcal{A} \to \mathcal{L}}$

for the purchase of gas from the James Ranch , #12 , Sec. 12, T22S, R3OE

LeaseWell & UnitS.T.R.Wildcat Atoka,Natural Gas Pipeline Co., of AmericaPoolName of Purchaser

was made on 6-4-81

Natural Gas Pipeline Co., of America Purchaser

aneit Representative

Measurement Engineer Title

cc: To Operator Oil Conservation Commission