

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS  
Drawer DD  
Artesia, NM 88210

CISF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.

P. O. BOX 2760 MIDLAND, TEXAS 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL & 1830' FEL, Unit Letter G,  
Section 21, T-22-S, R-30-E

5. Lease Designation and Serial No.

NM-06808

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

James Ranch Unit

8. Well Name and No.

James Ranch Unit #12

9. API Well No.

30-015-22162

10. Field and Pool, or Exploratory Area

Livingston Ridge (Atoka)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

RECEIVED

MAY 1 1995

OIL CON. DIV.  
Temporarily Abandon  
DIST. 2

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bass Enterprises Production Co. requests approval to install a Guiberson Uni Packer IV at 12,600' (top perf @ 12,655') to run a casing integrity test.

- Contact BLM-Carlsbad 48 hours in advance at (505) 887-6544.
- MIRU pulling unit, blow well down, kill well if necessary. ND wellhead install 3000 psi manual BOP, release 5-1/2" Baker 17# TAC set at 12,700' with 12,000# tension. (Note: Perforations @ 12,655-72'). POH with 2-3/8" N-80 tubing, LD TAC and remove tubing stop (tubing stop located @ 12,600').
- PU S.N. and Guiberson Uni packer six dressed for 5-1/2" 17# x 2-3/8", RIH on 2-3/8" N-80 tubing. Swing packer at +12,600'.
- RU pump truck with chart, circulate well with packer fluid. ND BOP, NU wellhead, set packer. Run casing integrity test and bradenhead tests.
- RDMO pump truck and pulling unit.

RECEIVED  
APR 4 11 39 AM '95  
CARLSBAD AREA  
BUREAU OF LAND MANAGEMENT

CERTIFIED #Z 112 327 749 - BGH:1

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy KEITH E. BUCY

Title DIVISION PRODUCTION SUPT.

Date 3/29/95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 4/27/95

Conditions of approval, if any:

Tests to be performed within 30 days.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.