DISTR BUTION Image: Constraint of the	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (00 KOT USE THIS FORM FOR PROPOSALS TO DRIEL ON TO CEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-131) FOR SUCH PROPOSALS.)	
I. GAS WELL OTHER.	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Nome
HNG Oil Company 3. Address of Operator	Belcher 7
P.O. Box 2267, Midland, Texas 79702	1
UNIT LETTER A 330 NOTET 550	10, Field and Pool, or Wildcat
	FROM Wildcat
	мрм. ())))))))))))))))))))))))))))))))))))
15. Elevation (Show whether DF, RT, GR, etc.) GR = 3064.0	12, County
16. Check Appropriate Box To Indicate Nature of Notice, Report or	Eddy Alla
	ENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ASANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
OTHER	
CASING TEST AND CEMENT JQB	dense
CASING TEST AND CEMENT JQB X OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ work) SEE RULE 1103. Ran 8-5/8'' surface csg to 425'. Cmtd w/125 sx C 2% Lo % % % for the completed operation of the completed operations (Clearly state all pertinent details, and give pertinent dates, includ Note the completed operation of the completed operation operation operation operation operation of the completed operation of the completed operation of the completed operation of the completed operation oper	dense
OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclus work) see Rule 1103. Ran 8-5/8" surface csg to 425'. Cmtd w/125 sx C 2% Lo X '& '//sx Celloflake & 100 sx C 2% CaCl. Circulated est. WOC 22 hrs. Tstd to 1350 psi for ½ hr. Held ok.	dense

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RECEIVED

JUN 16 1977 <u>CEMENTING</u> $7-24-28$	
D.C.C. I. D.C.C. I. D.RTESIA. OFFICE I. MARREN N HIEN , being of lawful age and having full knowledge of the facts herein below set out do state:	
I am employed by BJ-HUGHES Inc. and on <u>6-11</u> , 19 <u>77</u> BJ-HUGHES Inc. performed the cementing operation herein described for <u>H-N-G</u> on their Well No. <u>7</u> <u>7</u> on the <u>7</u> <u>1</u> lease located in <u>Coch</u> <u>7</u> County, State of <u>Mexico</u> .	
<u>CASING CEMENTING</u> : Name or type of string was <u>SupPace</u> . Information provided by the Customer Company states that the casing was <u>Y'6</u> in. O.D. and set in <u>12/4</u> inch hole, and that the casing depth set was <u>420</u> feet. For this job the following materials were used: <u>125 SACKS</u> <u>270 logense</u> <u>14 Cello Flake</u> <u>100 SACKS</u> <u>276 CA/cium</u> ChloRido	
An estimated 50 sacks of excess cement was circulated.	
<u>CEMENT PLUG</u> : Information provided by the Customer Company states that the hole size wasinches, and total depth was For this job the following materials were used to place plugs as indicated:	_ft.
Plug fromft toft withSx of	
SIGNED: BJ-HUGHES Inc.	
By: <u>Marren Ullen</u>	
Date: <u>0 // - //</u>	

A SUBSIDIARY OF HUGHES TOOL COMPANY

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