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NEW MEXICO CONSERVATION COMMISSION

SEP 22 1977

O. C. C.

Form C-103  
Supersedes O-11  
C-102 and C-103  
Effective 1-1-65

|                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                  |                                                                                                                                                         |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p><b>SUNDARY NOTICES AND REPORTS ON WELLS</b></p> <p>DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN OR RE-LEASE TO A DIFFERENT RESERVOIR. USE SEPARATE FORM FOR REPORT ON PRODUCTION (SEE RULE 1503).</p>                                                                                                                                                                                        |                                                                                                                                                                                  | <p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p> |
| <p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator</p> <p>HNG OIL COMPANY ✓</p> <p>3. Address of Operator</p> <p>P.O. Box 2267, Midland, Texas 79702</p> <p>4. Location of Well</p> <p>UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 24S RANGE 28 E NMPM.</p> | <p>7. Unit Agreement Name</p> <p>8. Form of Lease Name</p> <p>Pardue Farms 20</p> <p>9. Well No.</p> <p>1</p> <p>10. Field and Pool, or Wildcat</p> <p>Wildcat Cherry Canyon</p> |                                                                                                                                                         |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>GR - 3075.0'</p>                                                                                                                                                                                                                                                                                                                                    | <p>12. County</p> <p>Eddy</p>                                                                                                                                                    |                                                                                                                                                         |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|                                                |                                           |                                                               |                                               |
|------------------------------------------------|-------------------------------------------|---------------------------------------------------------------|-----------------------------------------------|
| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                         |                                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                        | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>          |                                               |
| OTHER _____                                    |                                           | Request of Mr. Gresset via phone 9-21-77 to Mr. Tom Pickering |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Request reinstatement of this well for drilling operations.

Report dated 9-12-77 for Surface casing run on 6-25-77 showed an erroneous setting depth of 866'. The correct depth was 666'.

Cement was not circulated. Recemented backside of 8-5/8" csg. w/7 cu. yards of Ready Mix.

On 5-1/2" csg., Cmt. was not circulated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Quida Roach TITLE Production Clerk DATE 9-21-77

APPROVED BY W. A. Gresset TITLE SUPERVISOR, DISTRICT II DATE SEP 23 1977

CONDITIONS OF APPROVAL, IF ANY:

|              |   |
|--------------|---|
| DISTRIBUTION |   |
| SANTA FE     | 1 |
| FILE         | 1 |
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| LAND OFFICE  |   |
| OPERATOR     | 1 |

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 3 1977

O. C. C.

30-015-2217-

Form C-101  
Revised 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5A. Indicate Type of Lease     |                                         |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                                                                                                                                                                                                                                         |  |                                                         |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------|--|
| 1a. Type of Work                                                                                                                                                                                                                                                                                                                        |  | 7. Unit Agreement Name                                  |  |
| b. Type of Well<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 8. Farm or Lease Name<br>Pardue Farms 20                |  |
| 2. Name of Operator<br>HNG Oil Company                                                                                                                                                                                                                                                                                                  |  | 9. Well No.<br>1                                        |  |
| 3. Address of Operator<br>P.O. Box 2267, Midland, Texas 79702                                                                                                                                                                                                                                                                           |  | 10. Field and Pool, or Wildcat<br>Wildcat Spring, Texas |  |
| 4. Location of Well<br>UNIT LETTER D LOCATED 660' FEET FROM THE North LINE<br>AND 660 FEET FROM THE West LINE OF SEC. 20 TWP. 24S RGE. 28E NMPM                                                                                                                                                                                         |  | 12. County<br>Eddy                                      |  |
| 19. Proposed Depth<br>3700'                                                                                                                                                                                                                                                                                                             |  | 19A. Formation<br>Cherry Canyon                         |  |
| 20. Rotary or C.T.<br>Rotary                                                                                                                                                                                                                                                                                                            |  | 21. Elevations (Show whether DF, RT, etc.)<br>CR-3085.0 |  |
| 21A. Kind & Status Plug, Bond<br>Blanket, Active                                                                                                                                                                                                                                                                                        |  | 21B. Drilling Contractor<br>Capitan Drilling Company    |  |
| 22. Approx. Date Work will start<br>6-30-77                                                                                                                                                                                                                                                                                             |  |                                                         |  |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4"      | 8-5/8"         | 24#             | 600'          | 400             | Surface  |
| 7-7/8"       | 4 1/2"         | 10.5#           | T.D.          | 1500            | Surface  |

BOP installed at 600' with 3000# capacity. Will use standard surface controlled BOP installation.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 9-7-77

ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ouida Roach Ouida Roach Title Production Clerk Date 6-1-77

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 7 1977

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 8 7/8" casing

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-107  
Supersedes O-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

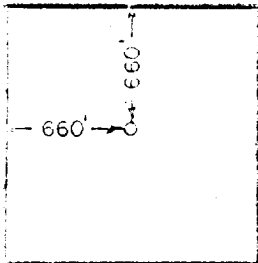
|                                                     |                      |                                   |                         |                                     |  |
|-----------------------------------------------------|----------------------|-----------------------------------|-------------------------|-------------------------------------|--|
| Operator<br><b>H. N. G. Oil Co.</b>                 |                      | Ledge<br><b>Pardue Farms 20</b>   |                         | Sheet No.<br><b>1</b>               |  |
| Section<br><b>D</b>                                 | Section<br><b>20</b> | Township<br><b>24 South</b>       | Range<br><b>28 East</b> | County<br><b>Eddy</b>               |  |
| Distance from the location of well<br><b>660</b>    |                      | Direction<br><b>North</b>         |                         | Distance from the<br><b>660</b>     |  |
| Distance from the location of well<br><b>3025.0</b> |                      | Direction<br><b>Cherry Canyon</b> |                         | Distance from the<br><b>Wildcat</b> |  |
|                                                     |                      |                                   |                         | Distance from the<br><b>40</b>      |  |

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Ouida Roach* Ouida Roach

Production Clerk

HNG Oil Company

6-1-77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

May 10, 1977

Registered Professional Engineer  
H. N. G. Oil Company

*John W. Wren*  
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