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Form C-105
Revised 11-1-78

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 7 1977

C. C. C.

ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____				5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				5. State Oil & Gas Lease No.	
2. Name of Operator HNG Oil Company				7. Unit Agreement Name	
3. Address of Operator P.O. Box 2267, Midland, Texas 79702				8. Farm or Lease Name Pardue Farms "20"	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 20 TWP. 24-S RGE. 28-E NMPM				9. Well No. 1	
15. Date Spudded 6-22-77				10. Field and Pool, or Wildcat Wildcat Cheney	
16. Date T.D. Reached 6-29-77		17. Date Compl. (Ready to Prod.)		11. County Eddy	
20. Total Depth 3700		21. Plug back T.D.		12. Elevations (D.F., RKB, RT, GR, etc.) GR-3085.0	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		13. Elev. Casinghead 0-3700	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL-FDC, DLL					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	666	12-1/4	750 sx; 7 yds ready mix down	None
5-1/2"	14, 15.5, 17	3694	7-7/8	600 sx - backside	None
				did not circ.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 2574-80 (6 holes, .70")			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			2574-80	18,000 gsfw, 16000#20-40	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Ouida Roach</i> Ouida Roach			TITLE Production Clerk		DATE 11-2-77