

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

RECEIVED RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 14 1977 NOV 7 1977

Form O-105
 Revised 11-64

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1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				5. State Oil & Gas Lease No.	
2. Name of Operator HNG Oil Company				7. Unit Agreement Name	
3. Address of Operator P.O. Box 2267, Midland, Texas 79702				8. Farm or Lease Name Pardue Farms "20"	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 20 TWP. 24-S RGE. 28-E NMPM				9. Well No. 1	
				10. Field and Pool, or Wildcat Wildcat (Cherry Canyon)	
				12. County Eddy	
15. Date Spudded 6-22-77	16. Date T.D. Reached 6-29-77	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) GR-3085.0	19. Elev. Casinghead	
20. Total Depth 3700	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-3700	Rotary Tools Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-FDC, DLL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	666	12-1/4	750 sx; 7 yds ready mix down	None
5-1/2"	14, 15.5, 17	3694	7-7/8	600 sx - backside	None
				did not circ.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 2574-80 (6 holes, .70")			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2574-80 18,000 ggrw, 16000#20-40 sd.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signed Ouida Roach		TITLE Production Clerk		DATE 11-2-77	

This form is to be filled with the appropriate District Office of the Commission not later than the date of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs from the well and a summary of all reported tests conducted, including drill stem tests. All data must be reported in the manner specified in the instructions. The form shall be filled out by the driller or the owner of the well, and shall be submitted to the appropriate District Office of the Commission. The form shall be filled out in duplicate, one copy to be submitted to the appropriate District Office of the Commission and the other copy to be retained by the driller or owner of the well.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Alaka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. Z. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Stanton	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Gilesta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Plinebry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Delaware Sand	T. Wingate
T. Drinkard	T. Bone Springs	T. Chinle	T. Permian
T. Abo	T. Penn. "A"		
T. Wolfcamp			
T. Penn.			
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
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