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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
 AUG 12 1977

Form C-105  
 Revised 11-1-74

50. Indicate Type of Lease  
 State ☐ Fee ☒  
 51. State Oil & Gas Lease No.

**O. C. C.**

10. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						7. Unit Agreement Name Old Indian Draw Unit	
2. Name of Operator Amoco Production Company						8. Form or Lease Name Old Indian Draw Unit	
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336						9. Well No. 34	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>949</u> FEET FROM THE <u>East</u> LINE AND <u>2325</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>7</u> TWP. <u>22</u> RGE. <u>28</u> N.M.P.M.						10. Field and Pool, or Wildcat Indian Draw Delaware	
15. Date Spudded 7-10-77		16. Date T.D. Reached 7-16-77		17. Date Compl. (Ready to Prod.) -----		18. Elevations (DF, RKB, RT, GR, etc.) 3105.2 GR	
20. Total Depth 3450		21. Plug Back T.D. -----		22. If Multiple Compl., How Many -----		23. Intervals Drilled By Rotary Tools 0 to TD Cable Tools -----	
24. Producing Interval(s), of this completion - Top, Bottom, Name None -- Dry Hole						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL, Borehole Compensated Sonic Log.						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	395'	12 1/4"	300 SX INCOR		Circ. 40 SX	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs per item No. 26							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Ray W. Cox</u>				TITLE <u>Administrative Assistant</u>		DATE <u>8-11-77</u>	