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Form C-105
Revised 11-1-76

RECEIVED
NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 29 1977

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name
Old Indian Draw Unit

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

8. Farm or Lease Name
Old Indian Draw Unit

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

9. Well No.
34

3. Address of Operator

10. Field and Pool, or Wildcat
Und. Indian Draw Delaware

4. Location of Well

UNIT LETTER H LOCATED 949 FEET FROM THE East LINE AND 2325 FEET FROM

THE North LINE OF SEC. 7 TWP. 22 RGE. 28 NMPM

11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
7-10-77	7-16-77	-----	3105.2 GR	-----

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3450	-----	-----	-----	0 to TD	-----

24. Producing Interval(s), of this completion -- Top, Bottom, Name

None -- Dry Hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL, Borehole Compensated Sonic Log.

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	395'	12 1/4"	300 SX INCOR	Circ. 40 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

15. List of Attachments

Logs per item No. 26 and Deviation Surveys

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Assistant

DATE 8-26-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

03517232

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt <u>2378'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtztc _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2472'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Indian Draw Delaware</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Sand 3340</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	Surface				
395	2378	1983	Salt Anhydrite (Base Salt)				
2378	2472	94	Anhydrite (Top Delaware Sand)				
2472	3150	678	Anhydrite & Lime				
3150	3313	163	Anhydrite & Lime & Salt				
3313	3340	27	Anhydrite & Lime (Top Indian Draw Delaware Sand)				
3340	3450	110	Lime				

L O DRILLING COMPANY

P. O. Box 709

ARTESIA, NEW MEXICO 88210

PHONE: 505-748-2938

OLD INDIAN DRAW WELL # 34 DEVIATION SURVEY

395'	2
650'	3/4
968'	NO PICTURE
998'	2 1/4
1279'	5
1374'	7
1464'	8
1590'	8 3/4
1719'	9 1/2
1845'	NO PICTURE
1876'	9
1971'	8 1/2
2061'	8 1/4
2202'	5 3/4
2494'	3 1/4
2933'	3
3450'	1 3/4

TOOL PUSHER: FRED COGBURN

Fred Cogburn

L. O. DRILLING COMPANY

L. L. LIVEOAK

L. L. Liveoak

STATE OF NEW MEXICO
COUNTY: EDDY

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF July, 1977.

Danya K. Russa
NOTARY PUBLIC

7-5-81

MY COMMISSION EXPIRES