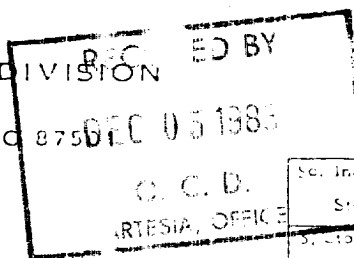


LAND CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO DEEPEN OR PLUG ANY WELL IN A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Old Indian Draw Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 35
4. Location of Well UNIT LETTER I 1663 FEET FROM THE South LINE AND 963 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 22-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Villacal Indian Draw Delaware
15. Elevation (Show whether LF, RT, GR, etc.) 3099.2' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER convert to injection

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert the subject well to an injection per the following:

Move in service unit and POH. RIH with hollow carrier casing gun. Perf Delaware interval 3282'-3302' with 4 DPJSPF at 90° or 120° phasing. RIH with RBP, retrieving head, packer with unloader, and tubing. Set RBP at ±3370'. Raise up and set packer at ±3320'. Acidize the Delaware interval 3333'-3345' with 1200 gal of 15% LSTNE HCL acid with additives. Flush to bottom perfs with 2% KCL fresh water. Release packer and latch onto RBP. Raise up and reset RBP at ±3325'. Raise up 10' and test RBP to 500 psi. Release packer and set at ±3200'. Load backside with 2% KCL fresh water. Acidize the Delaware interval 3282'-3302' with 2000 gals of 15% LSTNE HCL acid with additives. Flush acid to bottom perfs with 2% KCL fresh water. Release packer and latch onto RBP and lower RBP and set at ±3370'. Raise up and set packer ±3200'. Swab to recover load. Release packer and retrieve RBP and POH. RIH with injection packer and plastic coated tubing. Set packer at ±3190' and displace casing with packer fluid. Move out service unit and commence injection at a maximum of 300 psi surface injection pressure.

Note: This procedure may be modified to incorporate the use of Baker's circulating washer tool based on the results of ODU No. 2.

* This work was approved by NMOCD Administrative Order No. WFX-520.

0+5-NMOCD, A 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>Administrative Analyst</u>	DATE <u>12-2-83</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS ENGINEER</u>	DATE <u>DEC - 6 1983</u>

CONDITIONS OF APPROVAL, IF ANY:

Remedial Work