

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 201
SANTA FE, NEW MEXICO 87501

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NOV 18 1984

O. C. D.

ARTESIAN SPRING

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoro Production Company</u>	8. Farm or Lease Name <u>Old Indian Draw Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>35</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1663</u> FEET FROM THE <u>South</u> LINE AND <u>963</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Indian Draw Delaware</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3099.2' GR</u>	12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Conversion to Injection ☒
WFX-520

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and perforated Delaware interval 3282'-3302' w/4 JSPF using a 4" gun.
RIH and set RBP at 3365' and set pkr at 3320' and acidized with 1200 gals
15% LSTNE Acid w/add. Flushed to bottom perf with 13 1/2 bbls produced
water. Reset RBP at 3325 and re-set pkr at 3200' and acidized Delaware
3382-3302 down the with 2000 gals 15% LSTNE. Flushed to bottom perf
with 17 bbls produced water. RIH with plastic coated pkr and the, set pkr
at 3181. Shut in well 33 days to install injection and filter equipment.
Commenced water injection 1-31-84. Tested apx 40 days and MISU 5-24-84
+5 NMOC, A 1-J.R. Barnett, Hou Km 21.156 1-F.J. Nard, Hou Km 4.206 1-GCC

POST FD-3
11-23-84
Sanc. to WJW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst

DATE 11-8-84

Original Signed By
Mike Williams
Oil & Gas Inspector

TITLE OIL AND GAS INSPECTOR

DATE NOV 19 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Perforated 3333-45' w/45PF using a 4' gun. Set pkr. at 3101' and fractured down tbg with 13500 gals 2% HCl 30# gel, 1500 lbs 100 mesh sand and 45,000 lbs 20/40 sand. POH with tbg and pkr. Cleaned out to 3372' and POH. Ran plastic coated; pkr, seating nipple, and tbg. Set pkr at 3198' and put well on injection. Tested approx 18 days. Ran tracer profile survey. Turned well over to injection at 187 BWPD and TP 372 psi.