

OIL CONSERVATION DIVISION

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BOX 2088

NEW MEXICO 37501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>Old Indian Draw Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>35</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1663</u> FEET FROM THE <u>South</u> LINE AND <u>963</u> FEET FROM THE <u>Past</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Indian Draw Delaware</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3099.2' GR</u>	12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to MI w/ coil tubing unit x wash to 3400' w/wash tool on end of coil tubing using 2% KCL w/ nitrogen for washing. (1) With coil tubing 20 feet below bottom perf, close off circ x wash perfs w/ foam consisting of nitrogen and acid/a-sol mixture consisting of 640 gallons 7.5% HCL plus additives mixed w/2 drums Itelchem H-6142-2 pumping the liquid at 1/4 BPM and the nitrogen at 200 SCFPM. Flush w/3 bbls foam. (2) Pull coil tbg 500 ft into 2 3/8" string x let acid/a-sol spend for 30 minutes. Open return line and allow well to flow back on a 35/64 choke until liquid starts to return. (3) Adjust to open choke. When flow stops, pump nitrogen at 300 SCFPM. (4) RIH w/ coil tbg 20' below bottom perf x circ 45 minutes. Repeat steps 1-4. POH w/ coil tbg x return well to injection.

0+51 NMOC-D-ARTESIA 1-JRB RM. 21.156 HDU 1-FJN RM. 4.206 HDU 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 2-4-86

Original Signed By
Mike Williams
Oil & Gas Inspector
APPROVED BY _____ DATE FEB 10 1986
CONDITIONS OF APPROVAL, IF ANY: