

NMO D-ARTESIA

491

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ROOSEVELT DISTRICT COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 23 '96

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other water injector

2. Name of Operator

Amoco Production Company

3. Address and Telephone No. Attn: T G Tullos, m/c 17.166

(281) 366-7337

P O Box 4891, Houston, TX 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Letter I, 1663 FSL x 963 FEL, Sec 7, T-22-S, R-28-E

5. Lease Designation and Serial No.

NM 0415688-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Old Indian Draw Unit #3

9. API Well No.

30-015-22182

10. Field and Pool, or Exploratory Area

Indian Draw - Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other temporary abandonment
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 11/07/96 x poh x rih x gauge ring x wl x set cibp @ 3194 (cibp set high due to bad csg) x test x 640 psi x ok x cap x 35' cement x wl dump bailer x top of cmt @ 3159 x collar locator showed csg to bad below @ 3209 (where injection pkr was set) x displace csg x pkr fluid x lay down tbq except for 16 jts of tbq left in well for kill string x well temporarily abandoned x RDMOSU 11/08/96

*** Please find attached the pressure chart for the psi test performed on this well (6 copies)

APPROVED FOR RECORD

DEC 27 1996

acs

14. I hereby certify that the foregoing is true and correct

Signed Tom G. TullosTitle Sr. Business Analyst

(This space for Federal or State office use)

Approved by

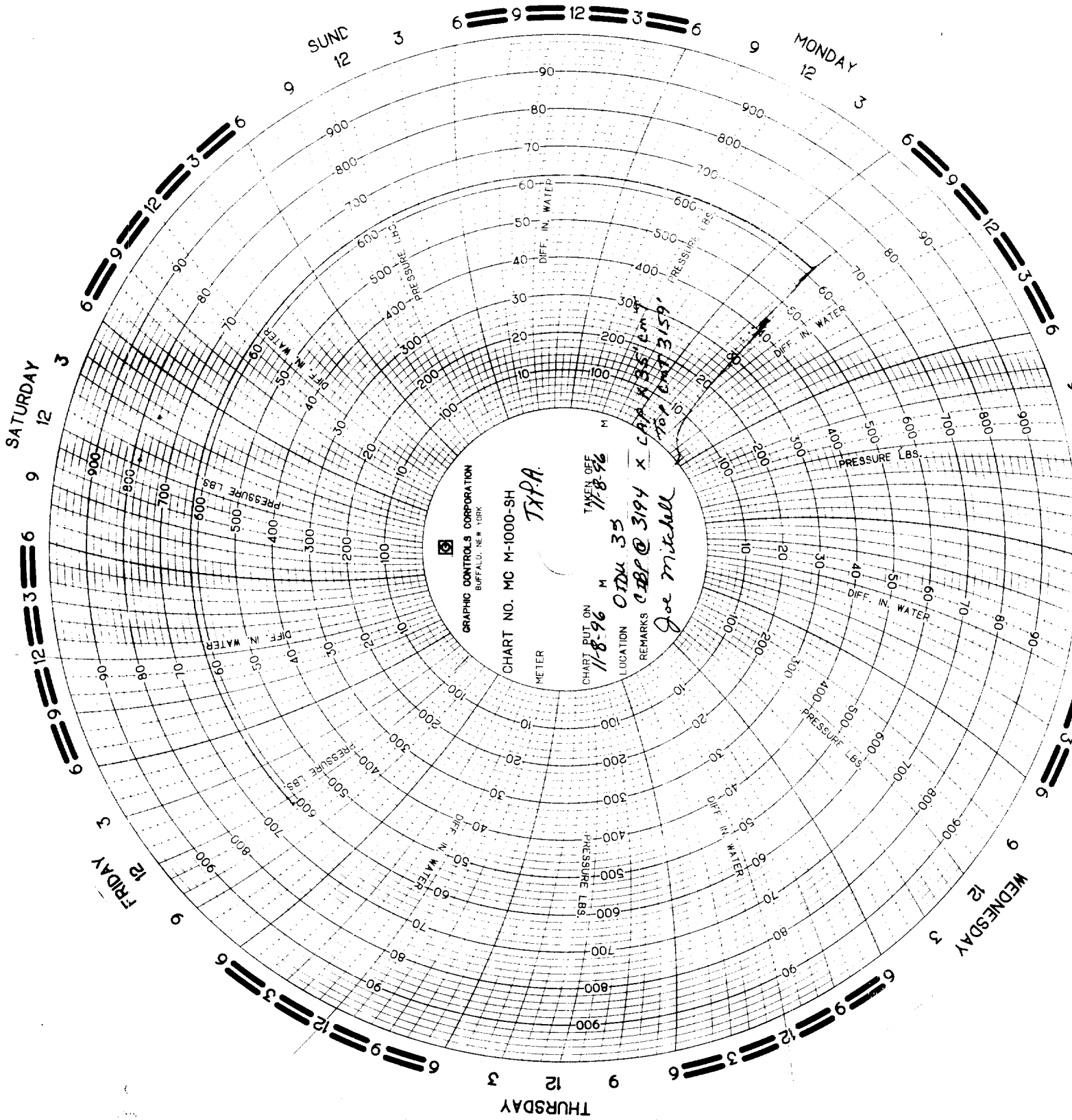
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-1000-SH

TXPA.

CHART PUT ON 11-8-96 M
TAKEN OFF 11-8-96

LOCATION OTHU 33

REMARKS CIBP @ 3194 X CAP W 35' CM
16' DIA 3159'

Joe Mitchell