

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 13 1977

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Valdez Com. 5

9. Well No.

1

10. Field and Pool or Wildcat

Will be at Undesignated Atoka

12. County

Eddy

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SANTA FE	1
FILE	1 v
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

11. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RECVR. ☐

OTHER

12. Name of Operator

HNG Oil Company

13. Address of Operator

P.O. Box 2267, Midland, Texas 79702

14. Location of Well

UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 5 TAP. 24S RGE. 28E NMPM

15. Date Spudded

6-16-77

16. Date C.M. Reached

8-18-77

17. Date Compl. (Ready to Prod.)

9-6-77

18. Elevations (DF, RKB, RT, GR, etc.)

GR-3045.0

20. Total Depth

13,030

21. Plus Back T.D.

12,114

22. If Multiple Compl., How Many

23. Intervals Drilled by

Rotary Tools
0-13030

Cable Tools

24. Producing Intervals, at this completion - Top, Bottom, Name

11930-11950 Atoka Limestone

11936-941

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

BHC Sonic, CNL-FDC, DLL, HDT

27. Was Well Cored

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	548'	17-1/2"	300 sx TLW & 200 sx Class C Circ. 90-sx.	
9-5/8"	36#	2434'	12-1/4"	1100 sx TLW & 300 sx Class C. Cmt'd Backside w/300 sx Class C	
7"	26#	10120'	8-1/2"	1000 sx TLW & 600 sx Class H	

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	9962	13029	475		2-7/8	9971'	

31. Production Log (Interval, size and number)

12,946-12,950 5 holes - 1 spf.; Size .60"
12,584-588; 12665-667; 12682-683;
1 JSPE; 15 holes; size 3-1/8" gun.
11,936-41", 1 spf; 6 holes; hole size .44"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12946-12950	See Attachment
12584-588	
12665-667, 12682-683; 11936-41'	See attachment

33. PRODUCTION

34. Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Flowing		Shut-in	
35. S. I. No P.L.	36. Hours Tested	37. Gas - MCF	38. Water - Bbl.
10-4-77	4 3/4 hrs.	402	24
39. Flow Test Pressure	40. Gas - MCF	41. Water - Bbl.	42. Gas Gravity - API (Corr.)
2717	790	24	None
43. Production Log (Solid, used, fuel, vented, etc.)		Test Witnessed by	
No P.L.-Well Shut-In		Sam Smith	

Form C-123, C-104, C-122, Graph

District Superintendent

DATE 10/12/77

SIGNED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well seal tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on this form, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 645 _____	T. Canyon _____ 11214 _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2280 _____	T. Strawn _____ 11376 _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
R. Salt _____ 2280 _____	T. Morrow _____ 12050 _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Barnett _____ 12952 _____	T. Cliff House _____	T. Leadville _____
T. 2 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Delaware _____ 2506 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____ 2550 _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 6147 _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9367 _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10990 _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	645	645	Gravel, red beds. sdash				
645	2280	1635	Anhy with stks salt				
2280	2506	226	Anhydrite				
2506	6147	3641	San & sh, stks /s				
6149	9024	2875	Lime, stks sd & sh				
9024	11376	2352	Sl with stks of lime				
11376	12328	952	Lime with stks of sh				
12328	12952	624	Sand & sh, stks of lime				
12952	13030	78	sh				