DISTRIBUTION SAN: A FE	7	. W h	VEXICO OIL CONS	AGIEN to	AW E210		Porm. 7-101 Hevise i 1-1-65	;
FILE U.S.G.S.	MAR 22 1979					SA. Indicate Type i Lease STATE FEI X S. State Oil & Gas Lease No.		
OPERATOR .	<u>, </u>			D. C. C	FICE			
	ON FOR PE	RMIT TO I	DRILL, DEEPEN, (OR PLUG B	ACK		7. Unit Agree	aman' Funa
la. Type of Work			-				7. Unit Agree	ament Lume
b. Type of Well			DEEPEN X		PLUG BA	.ск 📙	8. Farm or Le	ease Name
OIL GAS	y)			SINGLE X	MULT1 Z	PLE	Valdez	z 5 Com.
well well 2. Name of Operator	<u>X.</u> одн	LR		LONE LALD		<u> </u>	9. Well No.	
HNG Oil Compar	av 🗸						1	
3. Address of Operator	~					an	,	i Poel, er Wildest
P.O. Box 2267	, Midlan	d, Tex	as 79702				Malaga	West (Morro
4. Location of Well UNIT LET	TER H	LOCA	TED F	EET FROM THE _	North	CINE		
(()	Foo	+	OFSEC. 5 T	24-S	2.8	– Е. _{Мара}		
AND 660 FEET FRO	TITITION	TTTTT		TITTI	111111	TITT	12. County	
							Eddy	
/////////////////////////////////////	++++++	+++++	/////////////////////////////////////	<i>HHHH</i>	11111	11111	Mill	
				9. Proposed De	epth 19.	A. Formatio	n	20. is tary or C.T.
				13,030		Morro		Rotary . 15 to Work will start
21. Elevations (Show whether L)F, RT, etc.)	1		21B, Drilling Co	ontractor		3-6	
3045 GR		Blank	et-Active				3-0-	-13
23.		Р	ROPOSED CASING AND	CEMENT PRO	OGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST, TOP
17-1/2"		-3/8"_	48#	548		500		Circ.
$\frac{17-172}{12-1/4"}$	9-	-5/8"_	36#	2434'		1700 sx		
8-1/2"	1 '	7 ''	26#	10,120		1600		00601
6-1/8"	4-½" I	Liner	13.5#	13,029	'	475	SX	9962'
11,950' w	/50 sx (C1H 0.5 #/sx #3	est Malaga-A % HLX-243, 3 sd mix at 1 rate the Mon	4#/sx fl 16.4 ppg	ocele . Tes	mixed ted cr	at 16 j nt. squ	ppg; eeze to
A ABOVE SPACE DESCRIBE IVE ZONE. GIVE BLOWOUT PREV.	ENTER PROGRAM	, IT ANT.				PRESENT PR	ODUCTIVE ZON	υ
Betty C	i. Sil	Low	TitleRegul.				Date3-	20-79
(This space)	for State Use)	ut -	SUPERV.	ISOR, DIST	RICT II		DATE	APR 3 1979

CONDITIONS OF APPROVAL, IF ANY: