

MEXICO OIL CONSERVATION COMMISS.

RECEIVED

MAY 2 1979

30-015-22184

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR INFORMATION TO BE USED IN CONNECTION WITH DATA TO A DIFFERENT RESERVOIR.
USE THIS FORM FOR INFORMATION TO BE USED IN CONNECTION WITH DATA TO A DIFFERENT RESERVOIR.

OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

O. C. C.
ARTESIA, OFFICE

Name of Operator

HNG Oil Company

Address of Operator

P. O. Box 2267, Midland, Texas 79702

Location of Well

UNIT LETTER H 2310 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 5 TOWNSHIP 24-S RANGE 28-E N.M.P.M.

15. Elevation (Show whether DP, RT, GR, etc.)
3045' GR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Valdez 5 Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Malaga West (Morrow)

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 4-3-79

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidized Morrow perfs from 12,492' to 12,683' w/6000 gals. of Morrow Flo acid. Jetting at 10,000' every 4 hours. Recovered approx. 5 BW ea. time w/50-75 Mcf gas burn after jetting.

4-19-79 squeezed perfs 12,492-12,683 w/100 sx C1 H .2% HLX 243, 1/4# Flocele. Squeezed to 3300 psi. Spot 35 sx C1 H at 10,063 - 10,910. Circulated 10# mud and Spot 35 sx C1 H at 6200-6100.

4-20-79 pulled tubing and ran stuck pipe log from 800-5300'. Top of cement at 4200'. cut casing at 4160'.

4-22-79 pull 4160' of 7" casing - spot 100 sx C1 H w/2% CaCl. Put in well: 10,120' Left in well: 5960'

4-24-79 Tag cement plug at 4070' Run 9-5/8" Howco cement retainer at 2395' - set retainer pump 135 sx C1 C w/2% CaCl₂; pump 35 sx on top of retainer. Spot 35 sx C1 C cmt at 600-500' and Spot 20 sx C1 C 50' to surface. Cleaned out celler.

4-25-79 Cut off 9-5/8" head - weld on plate and installed dry-hole marker. Cleaned up location. Rig released - P&A 11:00 a.m. 4-25-79.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Betty A. Gildon

TITLE

Regulatory Clerk

DATE 4-30-79

APPROVED BY

Mike S. Turffield

TITLE

OIL AND GAS INSPECTOR

DATE

JUL 1 8 1979

CONDITIONS OF APPROVAL, IF ANY:

Posted
10-2
PAA
5-4-

Size Casing
 13-3/8"
 9-5/8"
 7"
 4-1/2" Liner

Put in Well
 548'
 2434'
 10,120'
 3067'

Left in Well
 548
 2434
 5960
 3067 Set at 13,029'