

DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

OCT 3 1977

Operator Western Oil Producers, Inc.		ARTESIA, OFFICE	
Address P.O. Box 2055, Roswell, New Mexico 88201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Bass	Well No. 1	Pool Name, including Formation East Carlsbad Wolfcamp	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 11 Township 22S Range 27E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co., N. Freeman Ave Artesia N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Natural Gas Pipeline Company P.O. Box 236 Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 11	Twp. 22S	Rge. 27E	Is gas actually connected? yes	When 10-21-77

If this production is commingled with that from any other lease or pool, give commingling order number: No

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-9-77	Date Compl. Ready to Prod. 9-9-77		Total Depth 12,045'		P.B.T.D. 10,490'			
Elevations (D.F., RKB, RT, GR, etc.) 3078.6 GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9699		Tubing Depth 9621'			
Perforations 9699; 9707; 9709; 9711; 9717; 9720; 9724; 9726; 9730; 9732; 9734; 9736; 9743; 9748; 97661 9773; 9775 (17 holes)					Depth Casing Shoe 12,045'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 17 1/2	CASING & TUBING SIZE 13 3/8	DEPTH SET 435'	SACKS CEMENT 450 Sks "C" Circu- lated
II	8 5/8	2700'	600 Sks Halcolite + 200 Sks C Circulated
7 7/8	5 1/2	12,045'	1000 Sks "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours).

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1.05 MMCFPD	Length of Test 9 hrs	Bbls. Condensate/MMCF 31	Gravity of Condensate 60
Testing Method (pilot, back pr.) Choke	Tubing Pressure (shut-in) 4177 PSI	Casing Pressure (shut-in) Packer	Choke Size 1/2" on Test

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lane A. Davis
(Signature)

Agent
(Title)

9-30-1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.