:). OF COP. TS RECEIVED			-	Form C-103
DISTRIBUTION				Supersedes Old
SENTA FE	NEW MEXICO OIL	CONSERVATION CO	MISSION	C-102 and C-103 Effective 1-1-65
FLE	11211 812 1/100 012	. CONSERVATION CO.		FileClive 1-1-02
	 			5a. Indicate Type of Lease
U.S.G.S.				
LAND OFFICE				State Fee X
OPERATOR	1			5. State Oil & Gas Lease No.
CLINI	DDV NOTICES AND DEDOC	TO OLIVETA O		THE THE THE THE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)				
	CATION FOR PERMIT -** (FORM C-101)	FOR BUCH PROPOSALS.)		
1. OIL TVV GAS				7. Unit Agreement Name
WELL XX WELL	OTHER-			
2. Name of Operator				8. Farm or Lease Name
Husky Oil Company				Forehand
3. Address of Operator				9. Well No.
· ·	Ct Demand GO	20222		† '
600 So. Cherry	3			
4, Location of Well	19. Field and Book or Wildcat Wildcat Wildcat			
J	1980 FEET FROM THE	South 19	80	Wildest Fanch Peli
UNIT LETTER	FEET FROM THE	LINE AND	FEET FROM	minimum minimum
T'act	ction 15 township	226	0 13 m	
East Line, se	Z/E NMPM.			
·				
	15. Elevation (Show	whether DF, RT, GR, etc.)	12. County
	31:	29 Ground		Eddy ()
Chec	k Appropriate Box To Indi	cate Nature of Noti	ce, Report or Oth	ier Data
NOTICE OF	INTENTION TO:	1	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON REMEDIAL WORK		
=	PEGG AND ABAND		=======================================	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRIL	ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AN	CEMENT JOB	
		OTHER RU	n & cement	8-5/8" surface
OTHER				casing
		— 		,
17. Describe Proposed or Completed	Operations (Clearly state all perti	nent details, and give per	tinent dates, including	estimated date of starting any propos
work) SEE RULE 1 103.		, ,	,	, , , , , , , , , , , , , , , , , , , ,
Ran 10 joints (451.03') of 8-5/8'	', 32#, K-55;	set at 464	.0 KB
Cemented with 2	75 sacks Class "C'	containing	28 CaCl W.	oighad 14 9 mmg
wiold 1 22 au f	t/anals Diversion	Containing	25 Caci. We	erdued ra.o bbd,
yrerd 1.32 Cu 1	t/sack. Plug down	1 at 10:00 a.	m. with 900	psi - held.
Circulated 15 s	acks to surface.			
		•		
•				
	•			
·				
18. I hereby certify that the informa	tion above is true and complete to t	he best of my knowledge a	and belief.	
. 1 1				
A 1/11	14	Drilli-	Fnaina	0 /3 /77
SIGNED . W. Wa	we TIT	Drilling	Engineer	DATE 9/1/77
APPROVED BY	TIT	LE		DATE

CONDITIONS OF APPROVAL, IF ANY: