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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 22 1977

O. C. C.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Husky Oil Company	8. Farm or Lease Name Forehand
3. Address of Operator 600 S. Cherry St., Denver, CO 80222	9. Well No. 3
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 23S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Forehand Ranch Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3129 Ground	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Ran and cemented 5 1/2" Prod. casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing was run and cemented in the captioned well as follows:

Casing:

5 1/2", 17# per ft., N-80, EUE 8rd, LT&C-shoe (1.65'), on jt. csg. (41.78'), Float (1.25'), 48 jts.csg. (1938.1'), DV Collar (3.09'), 45 jts. csg. (1995.1), total length 3981.2' landed same at 3993.8'. K.B. to top of csg. (13.55')

Cement:

1st stage: 310 sks Howco lite, 1/4# floseal per sack followed by 200 sacks Class "H" with 0.5% CFR-2, 8# salt per sack. Plug down at 8:30am with 1600#. Held, OK. Opened DV tool and circulated 4 hrs.  
2nd stage: 550 sks Howco lite with 1/4# floseal per sack. 15# salt per sack followed by 100 sacks Class "C" neat. Plug down at 3:00pm - 9-9-77 - full returns throughout job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Engineer DATE 9-20-77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE SEP 23 1977

CONDITIONS OF APPROVAL, IF ANY: