

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Forehand	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		3	
Husky Oil Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Forehand Ranch	
600 So. Cherry St., Denver, CO 80222		Delaware	
4. Location of Well			
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		12. County	
THE East LINE OF SEC. 15 TWP. 23S RGE. 27E NMPM		Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8/29/77	9/8/77	10/21/77	3142 KB
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	19. Elev. Casinghead
4000 KB	3994 KB	--	3129 GR
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Delaware 3146-3974'			No
26. Type Electric and Other Logs Run			27. Was Well Cored
CNL, FDC, DLL, BHC, CBL			No
28. CASING RECORD (Report all strings set in well)			

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	464 KB	12 1/4"	275sx Class C w/2% Cacl	--
5 1/2"	17#	3994 KB	7-7/8"	1st stg: 310sx Howco Lite	--
				2nd stg: 550sx Howco Lite	--
				w/100sx Class C, DV tool @ 2007'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					2-7/8"	3124'	--

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4" csg gun, 4 SPF: 3146-48, 3180-3202, 3232-40, 3332-40, 3422-30, 3726-40, 3750-64, 3786-3802, 3820-30, 3840-44, 3900-04, 3910-16, 3954-66, 3970-74.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3954-74	1600 gals 7 1/2% HCL
		3840-44	400 gals 7 1/2% HCL
		3788-3830	2600 gals 7 1/2% HCL
		3726-3764	2800 gals 7 1/2% HCL (over)

3. PRODUCTION		Well Status (Prod. or Shut-in)	
4. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Producing	
10/23/77	Pumping 2 X 1 1/4 X 12 X 16		
5. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
11/4/77	24	--	35
6. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
--	--	35	35
7. Disposition of Gas (Sold, used for fuel, vented, etc.)		Gas - MCF	Water - Bbl.
--		--	95
		Oil Gravity - API (Corr.)	--
		Test Witnessed By	

8. List of Attachments	
Logs	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>A. X. Rice</i>	TITLE Senior Engineer
	DATE 4/24/78

