DISTRIBUTION SANTA FE FILE U.S.G.S. 1.

(Date)

NEW MEXICO OIL CONSERVATION COMMI TIN REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE IRANSPORTER OIL /	NOTIONIZATION TO TRA	MASI ON FOLL AND MATURAL (RECEIVED
1.	OPERATOR / PRODATION OFFICE			AUG 2 3 1978
3.	Operator Husky Oil Company	9 Delaware /		O. C. C.
	Addition to the Addition of th			
	Reason(s) for filing (Check proper box) New We:1 Change in Transporter of:			
	Recompletion	Change in Transporter of: OII Dry Go	es 🔲	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Forehand	Well No. Pool Name Including F	State, Federa	Lease No.
	1	80 Feet From The South Lin	e and 1980 Feet From	rhe East
	Line of Section 15 Township 23S Range 27E , NMPM, Eddy County			
[].	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Oil Scurlock Oil Comp	21	Address (Give address to which approx 1216 Vaughn Bldg, M	•
	Name of Authorized Transporter of Cas		Address (Give address to which approx	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 15 23S 27S	Is gas actually connected? Who	Pr.
	this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 8/29/77	Date Compl. Ready to Prod. 10/21/77	Total Depth 4000 '	P.B.T.D. 3264 3994
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations A SDF. 2146_4	Delaware	3146'	3124 ' Depth Casing Shoe
	Perforations 4 SPF: 3146-48, 3180-3202, 3232-40, 3332-40, 3422-30 Depth Casing Shoe 3726-40, 3750-64, 3786-3802, 3820-30, 3840-44, 3900-04, 3994'			
	<u>3910-16, 3954-66, 3</u>	970-74 TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7-7/8"	8-5/8" 32# 5½" 17#	464 KB 3994 KB	275 sx 1160 sx
		2-7/8"	3124'	2200 5%
. (MEGET SAME AND DESCRIPTION FOR			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	10/23/77	11/4/77	Pumping	ar a
	Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 10-21-18
ļ	130 bbls	35	95	Choke Size Post beef Gas-MCF JO-6 SOC/
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
١	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 0CT 3 1978 . 19	
			BY W. C. Dressett	
	M. of. Rice (Signature)		TITLE SUPERVISOR, DISTRICT II	
			This form is to be filed in compliance with RULE 1164.	
(Signature)		If this is a request for allowable for a newly drilled or descened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
Senior Engineer (Title) 8/17/78 (Date)				

Separate Forms C-104 must be filed for each pool in multiply completed wells.