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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Business of Mines

RECEIVED

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Orla Petco, Inc. ✓3. Address of Operator
P. O. Box 953, Midland, Texas 79702

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE N LINE AND 1900 FEET FROMTHE E LINE OF SEC. 6 TWP. 23S RGE. 28E NMPM15. Date Spudded 7-21-77 16. Date T.D. Reached 8-1-77 17. Date Compl. (Ready to Prod.) 8-24-77 18. Elevations (DF, RKB, RT, GR, etc.) 3036 GL20. Total Depth 4099 21. Plug Back T.D. 2600 22. If Multiple Compl., How Many 23. Intervals Drilled By XX Rotary Tools XX Cable Tools 24. Producing Interval(s), of this completion — Top, Bottom, Name
Delaware 2466 - 247425. Type Electric and Other Logs Run
GR-Sonic, Dual Laterolog27. Was Well Cored
yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	375	12"	275 sx (cement circulated)	
4 1/2"	9.5	3445	7 7/8"	330 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2470	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2466 - 2474 8 .41 inch holes	DEPTH INTERVAL 2466-2474
	AMOUNT AND KIND MATERIAL USED 3000 oil - 3000# sand (gal)

33. PRODUCTION

Date First Production 8-24-77 Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping Well Status (Prod. or Shut-in) Date of Test 8-22-77 Hours Tested 24 Choke Size None Prod'n. For Test Period Oil — Bbl. 38 Gas — MCF TSTM Water — Bbl. 50 Gas — Oil Ratio ---Flow Tubing Press. 20 Casing Pressure 20 Calculated 24-Hour Rate Oil — Bbl. 38 Gas — MCF TSTM Water — Bbl. 50 Oil Gravity — API (Corr.) 4134. Disposition of Gas (Sold, used for fuel, vented, etc.) All gas produced used for fuel. Test Witnessed By 35. List of Attachments *Produced water to be hauled by Permian Corp. to commercial disposal well.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Samuel G. Galt TITLE Petroleum Engineer DATE 8-29-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>210</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>380</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2135</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. xxx Delaware <u>2380</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 2466 to 2474 OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3274 to 3294 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

Acidized with 500 gals., well shut in overnight. Salt water standing 1800' from surface in the morning.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Red beds & gravel				
210	380	170	Rustler anhydrite				
380	2380	2000	Salado salt & anhydrite				
2380	2465	85	Delaware lime				
2465	4099	1634	Delaware sand & Shale (Bell Canyon & Cherry Canyon)				