						Form C-103		
DISTRIBUTION					A	Supersedes O		
SANTA FE	/		NEW MEXICO OIL CO	NSER A ELOCICEMMISSION		C-102 and C-		
FILE	1			K Paraning lott		Effective 1-1-	03	
U.S.G.S.				4077	T <sub>5</sub>	5a. Indicate Type	of Lease	
LAND OFFICE				AUG 3 0 1977		State State		, XX
OPERATOR	3				<u></u>	5. State Oil & Ga		- 111
		<del></del>		g. c. c.	_	4 04		
	SU	NDRY NO	TICES AND PEROPES O	NI WELL SETESIA, OFFICE	-	mmm		rrr
(DO NOT USE THIS FOUR	ORM FO	R PROPOSALS	TO DRILL OR TO DEEPEN OR PLUC PERMIT -" (FORM C-101) FOR S	N WELLS	۱. [			/////
				oon . Nor ook Es.)		7. Unit Agreemen	t Name	7777
OIL GAS		ОТН	ER.				· · · · · · · ·	
. Name of Operator	1	`				8. Farm or Lease	Name	
Orla Petco. In	c.					Pardue		
Orla Petco, Inc., Address of Operator					9	9. Well No.		
D O Roy 953	мта	land Te	xas 79702			1		
P. O. Box 953, Location of Well	****	<del></del>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			10. Field and Poo	ol. or Wildcat	
UNIT LETTER			reer consumer M	1900	,	Wildcat (I		
В	·	- 660	FEET FROM THE	LINE AND	FEET FROM	immi	mm	$\overline{m}$
THE <b>T</b>	LINF 9	FCTION	6 TOWNSHIP	2G _ 29F	8			/////
	-146, 5		TOWNSHIP	RANGE ZOL	NMPM.			/////
			15. Elevation (Show wheth	er DF, RT, GR, etc.)	1	12, County	44444	444
	III		3037 GL			Eddy		
6.	Che	ck Annror		Nature of Maria - n	<u>-</u>		<i>~~~~</i>	7777,
NOTI	CE 0	F INTENT	TON TO	Nature of Notice, Repor				
			1011 10.	SOBSE	EQUENTE	REPORT OF:		
PERFORM REMEDIAL WORK	7		PLUG AND ABANDON	DEMEDIAL WORK				
<del>-</del>	f		. 200 AND ABANDON	REMEDIAL WORK		ALTER	NG CASING	
EMPORABLY ABANDON I	1			COMMENSE				
<del> </del>	┪		CHANGE DI ANG	COMMENCE DRILLING OPNS.		PLUG A	ND ABANDONMEI	4T []
<del> </del>			CHANGE PLANS	CASING TEST AND CEMENT JQB			ND ABANDONMEI	
PULL OR ALTER CASING	<b>]</b>	W-11		CASING TEST AND CEMENT JQB			ND ABANDONMEI	<b>X</b>
OTHER			X	CASING TEST AND CEMENT JQB OTHER Wel	1 Comple	etion		<b>X</b>
			X	CASING TEST AND CEMENT JQB	1 Comple	etion		<b>X</b>
OTHER NO. 7. Describe Proposed or Cowork) SEE RULE 1103.	omplete	ed Operations	(Clearly state all pertinent de	CASING TEST AND CEMENT JQB OTHER Wel	1 Comple	etion		<b>X</b>
OTHER NOTHER CASING  OTHER NOTHER NOT	omplete	ed Operations	(Clearly state all pertinent de	CASING TEST AND CEMENT JQB OTHER Wel  Wel etails, and give pertinent dates,	1 Comple	etion  timated date of s	tarting any pro	<b>X</b>
OTHER NO. 7. Describe Proposed or Cowork) SEE RULE 1103.  Well spudde	omplete	ed Operations 100 P.M.	(Clearly state all pertinent de 7-21-77 casg. set @ 375' o	casing test and cement JQB OTHER Wel  etails, and give pertinent dates, on 7/22/77. Cemente	1 Comple	etion  timated date of s	tarting any pro	<b>X</b>
OTHER NO. 7. Describe Proposed or Cowork) SEE RULE 1103.  Well spudde	omplete	ed Operations 100 P.M.	(Clearly state all pertinent de 7-21-77 casg. set @ 375' o	CASING TEST AND CEMENT JQB OTHER Wel  Wel etails, and give pertinent dates,	1 Comple	etion  timated date of s	tarting any pro	<b>X</b>
7. Describe Proposed or Cowork) SEE RULE 1103.  Well spudde  8 5/811 New, with 3% Cac	omplete ed 2:	t00 P.M. 55, 24# Circulat	(Clearly state all pertinent de 7-21-77 casg. set @ 375' o ed to surface. Pr	casing test and cement JQB OTHER Wel  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#.	including est	etion  timated date of s  275 and the	tarting any pro	X
OTHER NOTHER CASING  OTHER NOTHER NOT	omplete ed 2:	t00 P.M. 55, 24# Circulat	(Clearly state all pertinent de 7-21-77 casg. set @ 375' o ed to surface. Pr	casing test and cement JQB other Wel  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#.  on 8-1-77. Cemente	including est	etion  timated date of s  275 and the	tarting any pro	X
other No. 7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac	omplete ed 2:	t00 P.M. 55, 24# Circulat	(Clearly state all pertinent de 7-21-77 casg. set @ 375' o ed to surface. Pr	casing test and cement JQB other Wel  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#.  on 8-1-77. Cemente	including est	etion  timated date of s  275 and the	tarting any pro	X
OTHER NOTHER CASING  7. Describe Proposed or Cowork) SEE RULE 1103.  Well spudde  8 5/811 New, with 3% Cac  4 1/211 New, 6# salt/per	omplete ed 2: , J- ,:1. (	too P.M. 55, 24# Circulat 55, 9.5#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement Jqb other Wel  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#. on 8-1-77. Cemente	including est	etion  timated date of s  275 22 51  hrs.  330 sx Cla	tarting any pro	X
other No.	omplete ed 2: , J- ,:1. (	too P.M. 55, 24# Circulat 55, 9.5#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement JQB OTHER Wel  wetails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#. on 8-1-77. Cemente lOC 3 days. O' (no packer) Well	including ested with 2 WOS 24 1 perf. 2	etion  timated date of s  275 22 51  hrs.  330 sx Cla	tarting any pro	X
7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per	omplete ed 22 , J- , J- , J- , J- , J- , J- , J-5	100 P.M. 155, 24# 155, 9.5# 1 Teste 15, 4.7#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement Job other Wel  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500%. on 8-1-77. Cemente loc 3 days. o' (no packer) Well	including estable d with work 24 1 and with work 24	etion  timated date of s  275 and the selection of s  330 sx Cla	tarting any pro	pposed h
7. Describe Proposed or Cowork) SEE RULE 1103.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New	omplete ed 2: , J-, cl. (	100 P.M. 155, 24# 155, 9.5# 155, 9.5# 155, 4.7# 156, 4.7#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement JQB OTHER Well  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#. on 8-1-77. Cemente OC 3 days. O' (no packer) Well 8/8/77 (non produ	including estable d with 2 WOS 24 1 Perf. 2	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
OTHER NOTHER CASING  OTHER NOTHER NOT	omplete ed 2: , J-, cl. (	100 P.M. 155, 24# 155, 9.5# 155, 9.5# 155, 4.7# 156, 4.7#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement Job other Wel  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500%. on 8-1-77. Cemente loc 3 days. o' (no packer) Well	including estable d with 2 WOS 24 1 Perf. 2	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
other No. 7. Describe Proposed or Cowork) SEE RULE 1103.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New 8-9-77 well	omplete ed 2: , J-, cl. (	100 P.M. 155, 24# 155, 9.5# 155, 9.5# 155, 4.7# 156, 4.7#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement JQB OTHER Well  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#. on 8-1-77. Cemente OC 3 days. O' (no packer) Well 8/8/77 (non produ	including estable d with 2 WOS 24 1 Perf. 2	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
other No. 7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New 8-9-77 well plug set @	omplete ed 2: , J-, cl. (	100 P.M. 155, 24# 155, 9.5# 155, 9.5# 155, 4.7# 156, 4.7#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement JQB OTHER Well  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#. on 8-1-77. Cemente OC 3 days. O' (no packer) Well 8/8/77 (non produ	including estable d with 2 WOS 24 1 Perf. 2	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
other No. 7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New 8-9-77 well plug set @	omplete ed 2: , J-, cl. (	100 P.M. 155, 24# 155, 9.5# 155, 9.5# 155, 4.7# 156, 4.7#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement JQB OTHER Well  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#. on 8-1-77. Cemente OC 3 days. O' (no packer) Well 8/8/77 (non produ	including estable d with 2 WOS 24 1 Perf. 2	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
other No. 7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New 8-9-77 well plug set @	omplete ed 2: , J-, cl. (	100 P.M. 155, 24# 155, 9.5# 155, 9.5# 155, 4.7# 156, 4.7#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement JQB OTHER Well  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#. on 8-1-77. Cemente OC 3 days. O' (no packer) Well 8/8/77 (non produ	including estable d with 2 WOS 24 1 Perf. 2	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
OTHER NOTHER CASING  OTHER NOTHER NOT	omplete ed 2: , J-, cl. (	100 P.M. 155, 24# 155, 9.5# 155, 9.5# 155, 4.7# 156, 4.7#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement JQB OTHER Well  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#. on 8-1-77. Cemente OC 3 days. O' (no packer) Well 8/8/77 (non produ	including estable d with 2 WOS 24 1 Perf. 2	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
OTHER NOTHER CASING  OTHER NOTHER NOT	omplete ed 2: , J-, cl. (	100 P.M. 155, 24# 155, 9.5# 155, 9.5# 155, 4.7# 156, 4.7#	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement JQB OTHER Well  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#. on 8-1-77. Cemente OC 3 days. O' (no packer) Well 8/8/77 (non produ	including estable d with 2 WOS 24 1 ded with 2 with	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
OTHER NO. 7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New 8-9-77 well plug set @ 8/10/77	mplete ed 2: , J- , J- c/sk J-5 1 pe 260	100 P.M. 155, 24# 155, 9.5# 155, 4.7# 156, 4.7# 157, 3274 158, 3274 159, 3274	7-21-77 casg. set @ 375' o ed to surface. Proceed to 3000# O.K. We tubing run to 2470 a - 3294 (10 holes. 1 perf. 2466-2474.	casing test and cement Job other Well etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500%. on 8-1-77. Cemente loc 3 days. o' (no packer) Well 8/8/77 (non produ Fraced with 3000 g	including estable d with 2 WOS 24 1 ded with 2 with	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
OTHER No. 7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New 8-9-77 well plug set @ 8/10/77	mplete ed 2: , J- , J- c/sk J-5 1 pe 260	100 P.M. 155, 24# 155, 9.5# 155, 4.7# 156, 4.7# 157, 3274 158, 3274 159, 3274	7-21-77 casg. set @ 375' o ed to surface. Pr Csg. set @ 3445' d to 3000# O.K. W	casing test and cement Job other Well etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500%. on 8-1-77. Cemente loc 3 days. o' (no packer) Well 8/8/77 (non produ Fraced with 3000 g	including estable d with 2 WOS 24 1 ded with 2 with	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	x opposed h
7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New 8-9-77 well plug set @ 8/10/77	mplete ed 2: , J- , J- c/sk J-5 1 pe 260	100 P.M. 155, 24# 155, 9.5# 155, 4.7# 156, 4.7# 157, 3274 158, 3274 159, 3274	7-21-77 casg. set @ 375' o ed to surface. Proceed to 3000# O.K. We tubing run to 2470 a - 3294 (10 holes. 1 perf. 2466-2474.	casing test and cement Job other Well etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500%. on 8-1-77. Cemente loc 3 days. o' (no packer) Well 8/8/77 (non produ Fraced with 3000 g	including estable d with 2 WOS 24 1 ded with 2 with	etion  timated date of s  275 and 51  hrs.  330 sx Cla  466-2474.  of oil/gas)	tarting any pro	pposed h
other No. 7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New 8-9-77 well plug set @ 8/10/77	mplete ed 2: , J- , J- c/sk J-5 1 pe 260	100 P.M. 155, 24# 155, 9.5# 155, 4.7# 156, 4.7# 157, 3274 158, 3274 159, 3274	7-21-77 casg. set @ 375' o ed to surface. Proceed to 3000# O.K. We tubing run to 2470 a - 3294 (10 holes. 1 perf. 2466-2474.	casing test and cement JQB OTHER Well  etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500#.  on 8-1-77. Cemente OCC 3 days.  O' (no packer) Well 8/8/77 (non produ Fraced with 3000 g	including estable d with 2 WOS 24 1 ded with 2 with	etion  timated date of s  275 23. 24  hrs.  330 sx Cla  466-2474.  of oil/gas)  , 3000# 20	tarting any process of the control o	pposed h
7. Describe Proposed or Cowork) SEE RULE 1703.  Well spudde 8 5/811 New, with 3% Cac 4 1/211 New, 6# salt/per 2 3/811 New 8-9-77 well plug set @ 8/10/77	mplete ed 2: , J- , J- c/sk J-5 1 pe 260	100 P.M. 155, 24# 155, 9.5# 155, 4.7# 156, 4.7# 157, 3274 158, 3274 159, 3274	7-21-77 casg. set @ 375' o ed to surface. Proceed to 3000# O.K. We tubing run to 2470 a - 3294 (10 holes. 1 perf. 2466-2474.	casing test and cement Job other Well etails, and give pertinent dates, on 7/22/77. Cemente essure test 1500%. on 8-1-77. Cemente loc 3 days. o' (no packer) Well 8/8/77 (non produ Fraced with 3000 g	including estable d with 2 WOS 24 1 ded with 2 with	etion  timated date of s  275 22. 51  hrs.  330 sx Cla  466-2474.  of oil/gas)  , 3000# 20	tarting any pro	pposed h

CONDITIONS OF APPROVAL, IF ANY: