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[NO. JF COPIES RECEIVED					
}			DISERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110	
ŧ	FILE		AND		RECEIVED ¹⁻¹⁻⁶⁵	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND	NATURAL GA N	S	
	IRANSPORTER OIL				IAY 1 9 1982	
	GAS OPERATOR				O. C. D.	
	PROPATION OFFICE				TESIA, OFFICE	
	Operator Orla Petco, Inc.					
	Address C/O Box 953, Midland, Texas 79702					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion OII X Dry Gas Effective date of change: 4-1-82 Change in Ownership Casinghead Gas Condensate Image: Condensate					
	If change of ownership give name and address of previous owner					
81.	DESCRIPTION OF WELL AND I	LEASE		Kind of Lease		Lease it.
	Lease Name	Well No. Pool Name, Including Fo Herradura Bend		State, Federal of		
	Pardue	nerradura pend	120		iiii	
	· Unit Letter B : lelo	Eeet From The Line	and <u>1980</u>	Feet From Th	e	
	Line of Section 6 Tow	mship 23S _{Range}	28E , NMPI	M, Eddy		County
	DESIGNATION OF TRANSPORT	TED OF OIL AND NATURAL GA	s			
111.	Name of Authorized Transporter of Oll Cities Service Compa	Box 272, Odessa, Texas 79760-0272				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas None		Address (Give address to which approved copy of this form is to be sent)			
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Eqe. B 6 23S 28E	ls gas actually connec NO	ted? <mark> </mark> When 		
	If this production is commingled wit	h that from any other lease or pool,	give commingling ord	er number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Flug Back Same Restv.	Diff. Restv.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spudded		Top Oil/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Depth Casing Shoe	
	Perforations					
		TUBING, CASING, AND	DEPTH		SACKS CEMEN	<u>ات .</u>
	HOLE SIZE	CASING & TUBING SIZE	DEFTH			
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vo opth or be for full 24 hou	lume of load oil a	nd must be equal to or exce	eed top allow
	OIL WELL Date for this depined of participation of for the depined of the second depined depined of the second depined depined of the second depined dep					
		The Descent	Casing Pressure		Choke Size	
	Length of Test	Tubing Pressure				
	Actual Prod, During Test	Oll-Bbls.	Water-Bbis.		Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	nt-in)	Cheke Size	
	Testing Method (pitot, back pro					
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 2 1 1982			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			BY OIL AND GAS , NSPLOTUM		CTUN K	
			TITLE			
	II. Set	44		and for allow	ompliance with RULE 1 able for a newly drilled	or deepened
	- Court Tull	ature)	دهر مسمعاً ملياد ال	set he accompan	1460 DV # (#DU:#(LOIL OF C	he deviation
	Agent		tests taken on the well in accordance with RULE 111.			ly for allow

(Title)

(Date)

4-20-82

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply