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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 26 1977

D. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☒ OTHER ☐

Name of Operator
J.M. Huber Corporation ✓

Address of Operator
1900 Wilco Building, Midland, Texas 79701

Location of Well
UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 23-S RANGE 26-E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Parr

9. Well No.
1

10. Field and Pool, or Wildcat Und.
~~Blanton~~ Delaware

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3293.0 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		//////Intermediate & Production Strings <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 611'. Ran 14 joints (622.21') 8-5/8", 24#, K-55, ST&C casing, Texas pattern guide shoe, 3 centralizers. Casing set @ 611', cemented w/350 sx Class "C" 2% calcium chloride, cement circulated. Circulated 5 sx to pit. Plug down @ 11:00 A.M. 7-21-77. WOC 23 hours, pressure tested to 1000 psi for 30 minutes, held OK.

Drilled 7-7/8" hole to 3011'. Ran 74 joints (3036') 5 1/2", 14#, K-55, ST&C casing. Casing set @ 3010', cemented w/750 sx Class "C" 50-50 Pozmix, tail in w/325 sx Class "C" 50-50 Pozmix. Cement circulated, circulated 75 sx to pit. Plug down @ 5:08 A.M. 7-28-77. PBTD 2967'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Setzler TITLE District Prod. Manager DATE 8-11-1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 30 1977

CONDITIONS OF APPROVAL, IF ANY: