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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

Bureau of Mines 1

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

AUG 26 1977

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

O. C. C.

STATE OF TEXAS, OFFICE

2. Name of Operator

J.M. Huber Corporation

3. Address of Operator

1900 Wilco Building, Midland, Texas 79701

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Parr

9. Well No.

1

10. Field and Pool, or Wildcat Unit

Yellow Delaware

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE OF SEC. 15 TWP. 23-S RGE. 26-E NMPM

12. County

Eddy

15. Date Spudded

7-19-77

16. Date T.D. Reached

7-27-77

17. Date Compl. (Ready to Prod.)

8-9-77

18. Elevations (DF, RKB, RT, GR, etc.)

3293.0 GL

19. Elev. Casinghead

3293'

20. Total Depth

3011'

21. Plug Back T.D.

2967'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0 - 3011'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2566' - 2592' Delaware

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

G/R - AVL, G/R - N/G, Forxo-Guard, FF - MSG, CAL

27. Was Well Cored

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	611'	12-1/4"	350 SX	
5-1/2"	14#	3010'	7-7/8"	1075 SX	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2343'	-

31. Perforation Record (Interval, size and number)

2566' - 2592' (26'), 3-1/8" csg. gun, 1 hpf.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2566-92'	1000 gals. 7 1/2% HCL
2566-92'	Fraced w/1000 gals 2% KCL
	wtr., 10,500# 20-40 sand,
	1000 SCF nitrogen

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-9-77		Flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-9-77	10 hrs.	22/64"		-	2,389	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
850 psig	850		0	13,835.4	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold - waiting on pipeline connection

Test Witnessed By

35. List of Attachments

C-103, C-104, Deviation Survey and logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Prod. Manager DATE 8-11-77

Age Group	Male (%)	Female (%)
18-29	~85	~90
30-49	~75	~80
50-69	~65	~70
70+	~55	~60

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>490'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>625'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1505'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1910'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Bell Canyon 1910'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cherry Canyon 2704'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
490	1765	1275	Rustler (Anhydrite & Salt)				
1765	1910	145	Lamar Lime				
1910	2704	794	Bell Canyon (sand w/lime streaks)				
2704	3011	307	T.D. Cherry Canyon (sand w/lime streaks)				