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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 17 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.
 Not applicable

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name S. Carlsbad Unit
2. Name of Operator J.M. Huber Corporation ✓	8. Farm or Lease Name Parr
3. Address of Operator 1900 Wilco Bldg, Midland, Texas 79701	9. Well No. 1
4. Location of Well: UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Yarrow (Delaware)
11. Elevation (Show whether DF, RT, GR, etc.) 3293' GL	12. County Eddy

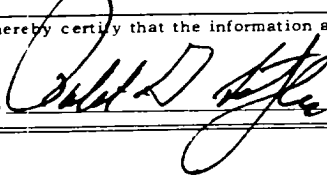
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>install beam pumping equipment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11C3.

Work to convert the production equipment from gas cycling to beam pumping began May 17, 1983. Well has been pumping 0 BOPD, 45 BWPD, and 0 MCFD since May 20, 1983 with a fluid level 1600' from the surface. The pumping system will be modified to lower the fluid level which should re-establish commercial production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Production Mgr. DATE 6/16/83
 (915) 682-3794
 Original Signed by
Leslie A. Clements
 TITLE Supervisor District II DATE JUN 21 1983

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY: