

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. ☒ 30015-22205

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
PARR

7. Well No. 1

8. Pool name or Wildcat
YARROW DELAWARE

4. Well Location
Unit Letter P : 990 feet from the SOUTH line and 990 feet from the EAST line
Section 15 Township 23S Range 26E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3321' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONCHO RESOURCES INC.

3. Address of Operator
110 W. LOUISIANA STE 410; MIDLAND TX 79701

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: RECOMPLETE <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01-25-2000 ND wellhead & NU BOF. LD 58 jts 2-3/8" tbg.
01-26-2000 Set ret @ 1854'. Pumped 100 sx Cl C w/ 2% CaCl. 75 sx in formation.
01-27-2000 Drill cmt to 1941'.
01-28-2000 Tested sqz to 1000 psi. Held @ 400 psi.
01-29-2000 Drill CIBP. Push to 2542'.
01-31-2000 Drilling on pkr @ 2542'.
02-01-2000 Milling on pkr @ 2545'. TIH & tagged @ 2952'.
02-02-2000 Squeezed 2566-2592' perfs w/ 150 sx Cl C w/ 2% CaCl. Locked up w/ 1070 - 31.6 bbls slurry (134 sx) in form.
02-03-2000 Drill cmt ret, hard cmt to 2600'.
02-04-2000 Swab 2 hrs. SD 2 hrs. no entry.
02-05-2000 Perf @ 2706-2726 w/ 2 spf (41 shots). TIH w/ 5-1/2" pkr, SN, 2-7/8" tbg to 2726'. Acidized w/ 2000 gals 15% NEFE w/ 60 BS.
02-07-2000 Frac 2706-2726' w/ 6500 gals 30# X Link gel & 20000# 16/30 sand.
02-09-2000 Rel pkr. TOH. TIH w/ prod tubing. TIH w/ 2-1/2"X2"X16' pump, 10 - 7/8" C rods, & 61 - 3/4" C rods.
02-14-2000 Set pumping unit.
03-10-2000 IP @ 22 BO, 120 BW, 35 MCF (vented - pending gas sales connection 3/24/00)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 3-13-00

Type or print name Terri Stathem Telephone No. 915-683-7443

(This space for State use) ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR TITLE DATE 3-15-00

Conditions of approval, if any: