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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

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SEP 22 1977

2. Name of Operator	HNG Oil Company
3. Address of Operator	P. O. Box 2267, Midland, Texas 79702

8. Form of Lease Name	Pardue Farms "29"
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat Cherry Canyon

4. Location of Well	UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE West	LINE OF SEC. 29 TWP. 23-S RGE. 28-E

11. County	Eddy
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15. Date Spudded	7-6-77	16. Date T.D. Reached	7-13-77	17. Date Compl. (Ready to Prod.)	P & A 9-10-77	18. Elevations (DF, RKB, RT, GR, etc.)	GR 3095.8
20. Total Depth	3578	21. Plug back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled by	Rotary Tools 0-3578

19. Elev. Casinghead	
25. Was Directional Survey Made	No

24. Producing Interval(s), of this completion - Top, bottom, Name	
26. Type Electric and Other Logs Run	CNL-FDC, DLL, HDT

27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	764	12-1/4	450 sx - circ.	None
4 1/2	10.5	3561	7-7/8	700 sx - Did not circ.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3392-98 (6 Holes, .67")	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3428-32 (4 Holes, .67")	3392-98	10,000 ggfw, 8000 #sand (Twice)
2588-92 (4 Holes, .67")	3428-32	10,000 ggfw, 8000 #Sand
	2588-92	10,000 ggfw, 8000 #Sand

33. PRODUCTION							
33a. Date First Production		33b. Production Method (Flowing, gas lift, pumping - Size and type pump)				33c. Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature	Ouida Roach	TITLE	Production Clerk	DATE	9-21-77
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This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-filled or deepened well. It shall be accompanied by a copy of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured directly in the case of electrically filled wells, true vertical depth and also be reported. For multiple completions, forms 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except for state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 660	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1737	T. Strawn _____	T. Kutland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2270	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tedito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

T Delaware 2482
T Cherry Canyon 3344

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	660	660	Sand & Shde, Stks lime				
660	1737	1077	Anhyd, snad, slate & lime				
1737	2270	533	Anlyd, lime & salt				
2270	2482	212	Anlyd & Lime				
2482	3578	1096	Sand & slate, strks of lime				