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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL Oil

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Carlsbad "7"
9. Well No.
1
10. Field and Pool, or Wildcat
So. Carlsbad (Morrow)

2. Name of Operator C & K Petroleum, Inc.

3. Address of Operator P.O. Drawer 3546 Midland, Texas

4. Location of Well

UNIT LETTER M LOCATED 690 FEET FROM THE West LINE AND 760 FEET FROM THE South LINE OF SEC. 7 TWP. 22-S RGE. 27-E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
8-1-77	9-9-77	10-1-77	3119 Gr.	

20. Total Depth 11,698

21. Plug Back T.D. 11,168

22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 11,128-11,134

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp. Accoustic Vel., Forxo Guard

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	400'	20"	375 sx Cl "C" circ.	None
10-3/4"	45.5#	2625'	14-3/4"	1225 sx Cl "C" & 350 sx Cl "C" 2% CaCl circ.	None
5-1/2"	17# & 20#	11698'	7-7/8"	515 sx Cl "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"		11,055'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf.-11,474, 11,478, 11,548, 11,550, 11,552, 11,562, 11,564. Eight .32" ID shots. Set bridge plug @ 11,348'.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Perf.-11,186-11,194. Nine .32" ID shots. Set BP @ 11,168'. 11,128-11,134-six .32" ID shots.		11,477-11,564	Acidize W/2000 gals.
		11,186-11,194	Acidize W/1500 gals MS Acid
		11,128-11,134	Acidize W/1500 gals MS Acid

33. PRODUCTION

Date First Production 9-30-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-30-77	2	24/64					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
500#	Pkr.			1700	2	59

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

35. List of Attachments Electric Logs & Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. C. [Signature] TITLE Administrative Supervisor DATE 10-26-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,133	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,490	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Morrow LS 10,890	T. Chinle	
T. Penn.	T. Morrow Sand 11,226	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 11,128 to 11,134 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Surface				
405	1360	955	Anhyfrite				
1360	1690	330	Anhy. & Lime				
1690	2280	590	Lime				
2280	6585	4305	Lime & Sand				
6585	8945	2360	Lime				
8945	11690	2745	Lime & Shale				