Submit 3 Copies to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015 22219

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Carlsbad "7'" Com

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Naumann Oil & Gas Inc.

8. Well No.
1

3. Address of Operator
P O Box 10159 Midland, Tx. 69702

9. Pool name or Wildcat
Carlsbad Strawn Gas

4. Well Location
Unit Letter M : 760 Feet From The South Line and 690 Feet From The West Line

Section 7 Township 22-S Range 27 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3119 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☐ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☒ | PLUG AND ABANDONMENT | ☐ |
| PULL OR ALTER CASING | ☐ | | | CASING TEST AND CEMENT JOB | ☒ | | |
| OTHER: | ☐ | | | OTHER: | | | ☐ |

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

7/23/94 Spud Re-Entry of well, Drilled out Cement plugs to casing stub @ 7625'
7/29/94 Run 5½" 17# & 20# Casing and tie to casing stub @ 7625', Cement casing in place W/ 915 sx 35:65:6 Poz "H" Cmt, & 150 sx Cl "H" Cmt.
8/2/94 TIH W/ 2 3/8" Tbg. drlg cmt & float equipment @7552' to 7660'
Clean out wellbore to 10,670'. Test 5½" casing to 1,000# for ½hr.
8/4/94 RDMO
9/10/94 TOH W/ tbg. Run Gamma Ray, CNL, CBL Logs, TOC on CBL 2020'
9111/94 TIH W/ TCP Guns, 5½" packer, Set Packer @ 10,282', Drop bar perforate Strawn @ 10,332-38 & 10,422-26 Shut Well in.
9/12/94 RDMO
10/16/94 to 10/17/94 Flow test well for 24hrs. & Shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Moore TITLE Agent DATE 11/9/94

TYPE OR PRINT NAME David Moore TELEPHONE NO. 915-683-5051

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE NOV 11 1994

CONDITIONS OF APPROVAL, IF ANY: