

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

4

1

1

1

1

1

1

1

1

1

1

1

1

1

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-11

Effective 1-1-65

RECEIVED

JAN 5 1978

Operator

Gulf Oil Corporation

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Eddy "GF" State

Well No.

1

Pool Name, Including Formation

Under S. Carlsbad Morrow

Kind of Lease

State, Federal or Fee

State

Lease No.

L-187

Location

Unit Letter

C

Feet From The

810

North

Line and

1980

Feet From The

West

Line of Section

16

Township

23-S

Range

27-E

NMPM

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Co.

P. O. Box 1384, Jal, NM 88252

If well produces oil or liquids, give location of tanks.

Unit

Soc.

Twp.

Rge.

Is gas actually connected?

When

2-3-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

Date Spudded

8-5-77

Date Compl. Ready to Prod.

10-17-77

Total Depth

12, 269'

P.B.T.D.

12,223'

Elevations (DF, RKB, RT, GR, etc.)

3140' GL

Name of Producing Formation

Morrow

Top Oil/Gas Pay

11,842'

Tubing Depth

11,769'

Perforations

11,842-52', 12,139-44', 12156-62' Morrow

Depth Casing Shoe

12,267'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

20"

16"

399'

430 sxs - Circ

14 3/4"

10 3/4"

2000'

1300 sacks - TSITOC 840'

9 1/2"

7 5/8"

8990'

800 sacks TSITOC 4310'

6 1/2"

5" liner

TOL at 8688'

650 sacks - circ

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

2-3-78

add GT-EPG

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

19,509

24

-

-

Testing Method (plot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

backpressure

3889#

-

18/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

January 4, 1978

OIL CONSERVATION COMMISSION

APPROVED

FEB - 9 1978

BY

W.A. Gussert

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.