-16-23-27

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

TRICE	ONDER IT	IL WATORAL OF	AS FOLICI ACT	(NGFA)		
1.0 API well number:		30 -	015 - 22220	-	3700	
(If not assigned, leave blank, 14 digits.)						
2.0 Type of determination being sought:	i					
(Use the codes found on the front	Ţ	,	108	00		
of this form.)		Secti	on of NGPA Ca	ategory Code		
3.0 Depth of the deepest completion	1					
location: (Only needed if sections 103	i	11,842-12,162 feet				
or 107 in 2.0 above.)						
4.0 Name, address and code number of	1 0.15	041 0	•		007700	
applicant: (35 letters per line	Gulf Oil Corporation				007799	
maximum. If code number not	Name			•	Seller Code	
available, leave blank.)	P. O. Box 1150					
	Street					
	Midl	and	TX	79702		
	City		State	Zip Code		
5.0 Location of this well: [Complete (a)	-					
or (b).]	! Sout	h Carlsbad Mo	rrow			
(a) For onshore wells	Field Na	ame				
(35 letters maximum for field	Eddy	7	NM			
name.)	County		State			
(b) For OC3 wells:				·		
	l N	//A		· · · · · · · · · · · · · · · · · · ·	N/A	
İ	Area Na	me		Block Numb	per	
	 	Date	of Lease:			
المار بالمارية المراكزة المساكرة المساكرة والمراكزة والمساكرة المساكرة المساكرة المساكرة المراكزة المر	ray 🕶 🕶 👾 💮			N. 2 N/A = 1.2	الى دارىيىتى باي نىكى	
	i	Mo.	Day Yr.	OCS Lease Number	•	
(c) Name and identification number	I				· · · ·	
of this well: (35 letters and digits	Eddy	y "GF" State #	¹ 1			
maximum.)		<u>, </u>				
(d) If code 4 or 5 in 2.0 above, name		······································	······			
of the reservoir: (35 letters	N/A					
maximum.)	!					
6.0 (a) Name and code number of the						
purchaser: (35 letters and digits						
maximum. If code number not	El Paso Natural Gas Co. 005708					
available, leave blank.)	Name	Nome				
(b) Date of the contract:	Ti Ti				Buyer Code	
	0131 011718					
	Mo. Day Yr.					
(c) Estimated total annual production	!					
from the well:	1	19.7 Million Cubic Feet				
	i					
	. !			(c) All Other	(d) Total of (a),	
		(a) Base Price	(b) Tax *1/	Prices [Indicate	(b) and (c)	
			*1/	(+) or (-).]	(b) and (c)	
7.0 Contract price:	1]					
(As of filing date. Complete to 3	S/MMBTU	3 6 0 7	0 2 3 1	0 0 0 0	3 8 3 8	
decimal places.) 4/83					-·	
8.0 Maximum lawful rate:	i					
(As of filing date. Complete to 3	S/MMBTU	<u>3 6 0 7</u>	0 2 3 1	0 0 0 0	3838	
decimal places.) 4/83	}					
9.0 Person responsible for this application:	1		<u> </u>		•	
	_R. (C. Anderson		Area Pr	od Mgr	
Agency Use Only	Name) M	/ ^	Title		
Date Received by Juris, Agency	Retente for RCA					
	Signatur	2	/			
Date Received by FERC	4-11	-83 Revised 5	5-10-83	(915) 6	85-4855 * 2/	
	Date Ap	plication is Completed		Phone Number		

FERC-121 (8-82)

*Footnotes: See Remarks Section Page One

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 U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

O. C. D. ARTESIA, OFFICE Form Approved OMB No. 1902-0038 (Expires 12/31/84)

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APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

NGPA	Category Code (b)	Description (c)				
102	1	New OCS lease				
102	2	New onshore well (2.5 mile test)				
102	3	New onshore well (1000 feet deeper test)				
102	4	New onshore reservoir				
102	5	New reservoir on old OCS lease				
103	-	New onshore production well				
107	0	Deep (more than 15,000 feet) high-cost gas				
107	1	Gas produced from geopressured brine				
107	2	Gas produced from coal seams				
107	3	Gas produced from Devonian shale				
107	5	Production enhancement gas				
107	6	New tight formation gas				

Recompletion tight formation gas

Stripper well - seasonally affected

Stripper well - enhanced recovery

Stripper well - protest procedure

Stripper well - temporary pressure buildup

Stripper well

Enter the appropriate information regarding other Purchasers/Contracts						
Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code			
2						
3						
4		•				
5						
6						

Remarks:

Section of

107

108

108

108

108

108

SPUD DATE: 8-5-77

Use the codes in the table below for type of determination in item 2.

*1/ Tax and Price Based on 1000 BTU/CF

0

1

2

3

*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian F. Harden, Gulf's Houston Gas Marketing Department at (713) 754-8218.

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