

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

C/S
B/L
S/L
D/M

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

WELL API NO.
30-015-22220

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
2-187

7. Lease Name or Unit Agreement Name
EDDY "GF" STATE

8. Well No.
1

9. Tool name or Wildcat
S. Carlsted Alaska

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
MAY 15 '90

Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIT RESVR ☒ OTHER ☐
O. C. D.
ARTESIA, OFFICE

Name of Operator
BISON PETROLEUM CORP.

Address of Operator
5809 SOUTH WESTERN, AMARILLO, TX. 79110-3607

Well Location
Unit Letter C : 810 Feet From The NORTH Line
Section 16 Township 23 S Range 27 E NMPM LEDDY County
Feet From The WEST Line

10. Date Spudded 8-5-87 11. Date T.D. Reached 5-16-90 12. Date Compl. (Ready to Prod.) 5-16-90 13. Elevations (DT & RKB, RT, GR, etc.) 3410 G.L. 14. Elev. Casinghead
15. Total Depth 12,269' 16. Plug Back T.D. 11,490' 17. If Multiple Completion How Many Zones? 1 18. Interval Dilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
ATCHIA 20. Was Directional Survey Made
21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>16"</u>	<u>75#</u>	<u>399'</u>	<u>20 1/2"</u>	<u>1305X - CIRC</u>	<u>-</u>
<u>10 3/4"</u>	<u>40.50 X 51#</u>	<u>2000'</u>	<u>14 3/4"</u>	<u>13005X - TSITOC890'</u>	<u>-</u>
<u>7 1/2"</u>	<u>29.70 X 26.40#</u>	<u>8990'</u>	<u>9 1/2"</u>	<u>8005X - TSITOC4310'</u>	<u>-</u>
<u>5" LINER</u>	<u>18#</u>	<u>8688'</u>	<u>6 1/2"</u>	<u>TCL 8688-6505X CIRC</u>	<u>-</u>

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
<u>5"</u>	<u>8688'</u>	<u>12,267'</u>	<u>650</u>	<u>2 3/8"</u>	<u>10,734'</u>	<u>10,734'</u>

Perforation record (interval, size, and number)
10,932'-10,942'
10 HOLES 3/8"

23. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10,932'-10,942'
AMOUNT AND KIND MATERIAL USED
1500 GAL NE-FC-8000 GAL
5000 GAL CLR-6500# SAND

PRODUCTION

1st Production
5-16-90 Production Method (Flowing, gas lift, pumps - Size and type pump)
Date of Test
5-16-90 Hours Tested
Choke Size
Prod'n Test Period
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - BBL
Water - Bbl.
Oil Gravity - API - (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief